

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: West Wichita Gas
Operator Contact Person: Kevin Wiles Sr.
Phone: (620) 275-9231
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: James Dilts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-5-06	9-16-06	10-10-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,563-0050
County: Harper County, KS
C S2 NE Sec. 29 Twp. 32 S. R. 7 East West
1810 FNL feet from S / N (circle one) Line of Section
1414 FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BERTHA Well #: 1-29
Field Name: WILDCAT
Producing Formation: MISSISSIPPI
Elevation: Ground: 1376' Kelly Bushing: 1387'
Total Depth: 4895' Plug Back Total Depth: 4617'
Amount of Surface Pipe Set and Cemented at 266' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NH 8-21-08
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite:
Operator Name: Messinger Pat.
Lease Name: Nicholas SWD License No.: 4706
Quarter NE Sec. 29 Twp. 32 S. R. 7 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 12-12-06

Subscribed and sworn to before me this 12th day of December, 2006.

Notary Public: [Signature]

Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 15 2006

KCC WICHITA

12/12/08

KCC
DEC 12 2006
CONFIDENTIAL

Operator Name: American Warrior, Inc. Lease Name: BERTHA Well #: 1-29
 Sec. 29 Twp. 32 S. R. 7 East West County: Harper County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Borehole Compensated Sonic Log, Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Sonic Cement Bond Log,

KCC
 DEC 12 2006
 CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	266'	60/40 Poz	180 sx	3%cc 2%Get
Production	7-7/8"	5-1/2"	15.5#	4625'	AA-2	165sx	1/4# Flocele

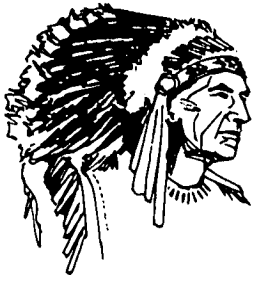
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4398' to 4402'	300 Gals Diesel Fuel with 3% Acid	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4370'	4375'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SI	SI	SI		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED
 DEC 15 2006
 KCC WICHITA



Date: 12-12-2006

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KCC
DEC 12 2006
CONFIDENTIAL

RE: Well Beema 1-29

Dear Kansas Corporation Commission,

At the present time, we are unable to furnish you with the Geologist Report. James Dilts, is our Geologist, and as soon as he is able, we will be sending you the Geologist Report.

If you would have any questions, please contact me at 620-275-2963.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED
DEC 15 2006
KCC WICHITA



FIELD ORDER 13678

Subject to Correction

Date 9-17-06	Customer ID	Lease Bertha	Well # 1-29	Legal 29-325-7W
American Warrior, Incorporated		County Harper	State KS.	Station Pratt
		Depth 15.53'	Formation Rig	Shoe Joint 15.53'
		Casing 5 1/2"	Casing Depth 4,629'	TD 4,895'
		Customer Representative Joe Livingston	Trainer Clarence R. Messick	Job Type Long String-New Well

AFE Number	PO Number	Materials Received by X [Signature]
------------	-----------	--

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	165 sk.	AA-2		
P	D-203	25 sk.	60/40 Poz		
P	C-195	125 Lb.	FLA-322		
P	C-221	863 Lb.	Salt (Fine)		
P	C-244	47 Lb.	Cement Friction Reducer		
P	C-312	117 Lb.	Gas Blok		
P	C-321	825 Lb.	Gilsonite		
P	C-304	1,000 Gal.	Super Flush II		
P	F-101	8 ea.	Turbolizer, 5 1/2"		
P	F-121	2 ea.	Basket, 5 1/2"		
P	F-171	1 ea.	I. R. Latch Down Plug and Baffle, 5 1/2"		
P	F-274	1 ea.	Weatherford Cementing Shoe-Packer Type, 5 1/2"		
P	E-100	90 mi.	Heavy Vehicle Mileage, 1-way		
P	E-101	45 mi.	Pickup Mileage, 1-way		
P	E-104	401 tm.	Bulk Delivery		
P	E-107	190 sk.	Cement Service Charge		
P	R-210	1 ea.	Cement Pumper - 4,501' - 5,000'		
P	R-701	1 ea.	Cement Head Rental		
P	R-404	1 ea.	Derrick Charge, Above 10'		
Discounted Price =					\$ 15,290.95
Plus taxes					

KCC
DEC 12 2006
CONFIDENTIAL

RECEIVED
DEC 15 2006
KCC WICHITA

Customer: American Warrior, Incorporated
Lease: Bertha
Well #: 1-29
Date: 9-17-06
Field Order #: 13,678
Station: Pratt
Casing: 5 1/2" 15.5 Lb./Ft.
Depth: 4,629'
County: Harper
State: KS.
Type Job: Long String - New Well
Formation: 29-325-7W
Legal Description: 29-325-7W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2"	Tubing Size: 5 Lb./Ft.	Shots/Ft:		Cement: 165 sacks AA-2 with 3% Friction Reducer, 8%	RATE: 10%	PRESS: 75%	ISIP: 8%	
Depth: 4,629'	Depth:	From:	To:	FLA-322, 10% Salt, 75% Gas Blk, 5Lb./st. Gilsonite	Max Press: 1,400 P.S.I.	Annulus Vol.:	From:	To:
Volume: 110.17 Bbl.	Volume:	From:	To:	15 Lb./Gal., 6.24 Gal./sk., 1.44 CU.FT./SK.	Max Press: 1,400 P.S.I.	Annulus Vol.:	From:	To:
Well Connection: Plug Cont.	Annulus Vol.:	From:	To:	25 sacks 60/10 Poz to plug rat mouse holes	HHP Used:	Annulus Pressure:	From:	To:
Plug Depth: 163.47'	Packer Depth:	From:	To:	110 Bbl. Fresh H ₂ O	Gas Volume:	Total Load:	From:	To:

Customer Representative: Joe Livingston
Station Manager: Dave Scott
Operator: Clarence R. Messick
Service Units: 119, 228, 305, 572
Driver Names: Messick, McGuire, Mattae

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Trucks on location and hold safety meeting.
6:45					Dutre Drilling start to run Weatherford Packer Type Shoe, shoe joint with latch down baffle screwed into collar and a total of 110 joints of new 15.5 Lb./Ft. 5 1/2" casing. Ran Baskets on joints # 2 & 16. Ran Turbolizer on Collars # 2, 4, 5, 8, 10, 15, 17, 18.
9:00					Casing in well. Circulate 30 minutes.
9:40					Release ball to set packer shoe. Wait 20 minutes.
10:00	1,100 P.S.I.				Set Packer Shoe. Circulate 30 minutes.
10:38	400			6	Start Fresh H ₂ O Pre-Flush.
	400		20	6	Start Super Flush II.
	400		44	6	Start Fresh H ₂ O Spacer.
			47		Stop pumping. Shut in well.
10:55	-0-		4-3	2	Plug rat and mouse holes. Open Well.
11:01	400			5	Start mixing 165 sacks AA-2 cement.
			42		Stop pumping. Shut in well. Wash pump lines. Release plug. Open Well.
11:14	200			6.5	Start Fresh H ₂ O Displacement
11:30	600		110		Plug down.
	1400				Pressure up.
					Release pressure. Latch down plug did not hold. Wash up pump truck. Shut in well.
12:00					Job Complete.

ALLIED CEMENTING CO., INC.

24586

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ML

DATE <u>9-5-06</u>	SEC. <u>29</u>	TWP. <u>32S</u>	RANGE <u>7W</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>11:45 PM</u>
LEASE <u>Bertha</u>	WELL # <u>1-29</u>	LOCATION <u>Attica, KS. 6 1/2 E</u>			COUNTY <u>Harper</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>9/5</u>			

CONTRACTOR Duke # 5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 266'

CASING SIZE 8 7/8 DEPTH 266'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 Bbls water

EQUIPMENT _____

PUMP TRUCK # 414-302 CEMENTER Carl Balding

BULK TRUCK # 589 HELPER Dennis Cushman

BULK TRUCK # _____ DRIVER Jerry Freeman

BULK TRUCK # _____ DRIVER _____

REMARKS:

Run 266' 8 7/8 Break circulation
w/ Rig Mix 180 5x 60:40:2+3%.cc
Release plug Displace w/ 16 Bbls
leave 15' cement in pipe + shut in.

Cement Did Circulate

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER American Warrior **KCC**

CEMENT AMOUNT ORDERED 180 5x 60:40:2 + 3%.cc

DEC 12 2006
CONFIDENTIAL

COMMON	<u>108</u>	<u>A</u>	@	<u>10.65</u>	<u>1150.20</u>
POZMIX	<u>72</u>		@	<u>5.80</u>	<u>417.60</u>
GEL	<u>3</u>		@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>		@	<u>46.60</u>	<u>279.60</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>189</u>		@	<u>1.90</u>	<u>359.10</u>
MILEAGE	<u>28</u>	<u>X 189</u>	<u>X .09</u>		<u>476.28</u>
TOTAL					<u>2732.73</u>

SERVICE

DEPTH OF JOB	<u>266'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>28</u>	@	<u>6.00</u>	<u>168.00</u>
MANIFOLD		@		
<u>Head Rental</u>		@	<u>100.00</u>	<u>100.00</u>
		@		

TOTAL 1083.00

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1-TWP</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 60.00

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

JOE LIVINGSTON
PRINTED NAME

12/12/08



Date: 12-12-2006

KCC
DEC 12 2006
CONFIDENTIAL

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Beatha 1-29

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED
DEC 15 2006
KCC WICHITA

American Warrior, Inc.
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231