

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/14/08

Form ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor Name: STERLING DRILLING COMPANY
License: #5142
Wellsite Geologist: ROBERT HENDRIX

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

11-21-2006 11-29-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21,524-00-00
County: HODGEMAN
SW SW Sec. 34 Twp. 23 S. R. 21 ☐ East ☒ West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: GLEASON 'A' Well #: 1-34
Field Name: SAW LOG CREEK

Producing Formation: _____
Elevation: Ground: 2338' Kelly Bushing: 2349'
Total Depth: 4630' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 663 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

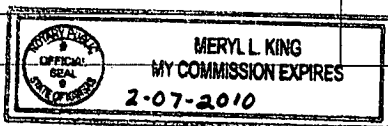
Chloride content 44,000 ppm Fluid volume 1,500 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott HampelTitle: VICE PRESIDENT-PRODUCTION Date: 12/13/2006Subscribed and sworn to before me this 13th day of December20 06Notary Public: Meryl L. KingDate Commission Expires: 2-07-2010

KCC Office Use ONLY

☒ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: GLEASON 'A' Well #: 1-34
 Sec. 34 Twp. 23 S. R. 21 ☐ East ☒ West County: HODGEMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

Not logged

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

(See attachment)

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CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	663'	65/35 POZ	175 sx	3% cc, 6% gel, 1/4# CELLOFLAKE
SURFACE					COMMON	125 sx	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr. D & A	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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SAMPLE TOPS**Structure Compared To:**

McCoy Petroleum
Gleason "A" #1-34
SW SW
Sec. 34-23S-21W
KB: 2349'

Jack Bowles
Michael Gleason #1
N/2 NW NW
Sec. 3-24S-21W
KB: 2336'
D&A

Coppinger-Malonee
Mooney #1
SW SE
33-23S-21W
KB: 2356'
D&A

Winfield	2525 (- 176)	flat	+ 1
Towanda	2594 (- 245)	flat	+ 2
Ft. Riley	2651 (- 302)	+ 3	+ 3
Florence	2701 (- 352)	- 1	- 3
Heebner	3965 (-1616)	-14	- 4
Brown Ls	4054 (-1705)	-12	- 3
Lansing	4064 (-1715)	-13	- 3
Lansing H	4211 (-1862)	-13	+ 4
Stark	4361 (-2012)	-17	- 3
Marmaton A	4446 (-2097)	-23	- 3
Altamont	4479 (-2130)	-23	-13
Pawnee	4569 (-2220)	-24	- 8
Ft. Scott	4591 (-2242)	-24	- 8
Cherokee	4618 (-2261)	-18	- 1
RTD	4630 (-2281)		

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Customer <i>McLoy Petroleum</i>	Lease No.	Date <i>11-29-06</i>
Lease <i>Gleason</i>	Well # <i>1-30</i>	
Field Order # <i>15388</i>	Station <i>Pig H</i>	County <i>Hodgeman</i>
Type Job <i>DTA N.W.</i>	Formation	State <i>Ks.</i>
		Legal Description <i>34-23S-21W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Bill Craig</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>120 309 457 303 571</i>		
Driver Names <i>Drake Lesley Mcbray</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1145</i>					<i>On Location - Safety Meeting</i>
					<i>1st Plug - 1480' w/ 50 sk.</i>
<i>1400</i>	<i>100</i>		<i>10</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>1403</i>	<i>100</i>		<i>14</i>	<i>4.0</i>	<i>Mix Cont. @ 13.3#/gal</i>
<i>1408</i>	<i>50</i>		<i>15</i>	<i>4.0</i>	<i>Disp.</i>
					<i>2nd Plug - 680' w/ 50 sk.</i>
<i>1454</i>	<i>100</i>		<i>10</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>1456</i>	<i>100</i>		<i>14</i>	<i>4.0</i>	<i>Mix Cont. @ 13.3#/gal</i>
<i>1501</i>	<i>50</i>		<i>3.5</i>	<i>4.0</i>	<i>Disp.</i>
					<i>3rd Plug - 60' w/ 20 sk.</i>
<i>1625</i>			<i>5.5</i>		<i>Mix Cont. @ 13.3#/gal</i>
<i>1630</i>			<i>4</i>		<i>Plug Rust Hole</i>
<i>1635</i>			<i>3</i>		<i>Plug Mouse Hole</i>
					<i>Job Complete</i>

Thanks, Bobby

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Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

December 14, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: **Gleason 'A' # 1-34**
SW SW
Sec 34-23S-21W
Hodgeman County, Kansas
API #: 15-083-21,524

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King
Production Assistant

/mk
enclosure

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