

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/19/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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KCC

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-25-07 7-31-07 8-14-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31406-00-00

County: Montgomery

    -     C     SE     NW Sec. 34 Twp. 32 S. R. 14  East  West

3300' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section

3300' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: J Clubine Well #: B2-34

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 860' Kelly Bushing: \_\_\_\_\_

Total Depth: 1555' Plug Back Total Depth: 1550'

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API II NH 8-14-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 11-19-07

Subscribed and sworn to before me this 19 day of November

2007

Notary Public: Brandy R. Allcock

acting in program 3-5-2011  
Date Commission Expires: \_\_\_\_\_

BRANDY R. ALLCOCK  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 20 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Clubine Well #: B2-34  
 Sec. 34 Twp. 32 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached  <div style="text-align: center;"> <p><b>CONFIDENTIAL</b>                      NOV 19 2007                      KCC</p> <p><b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION                      NOV 20 2007                      CONSERVATION DIVISION                      WICHITA, KS</p> </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1549'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	1407' - 1409'	300 gal 15% HCl, 1 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1491'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 8-23-07		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 9	Water Bbls. 26	Gas-Oil Ratio NA Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 2	<b>S.34</b>	<b>T.32</b>	<b>R.14E</b>
<b>API No. 15- 125-31406</b>	<b>County: MG</b>		
<b>Elev. 860</b>	<b>Location: C SE NW</b>		

<b>Operator:</b> Dart Cherokee Basin Operating Co. LLC
<b>Address:</b> 211 W Myrtle Independence, KS 67301
<b>Well No:</b> B2-34 <b>Lease Name:</b> J. CLUBINE
<b>Footage Location:</b> 3300 ft. from the South Line 3300 ft. from the East Line
<b>Drilling Contractor:</b> McPherson Drilling LLC
<b>Spud date:</b> 7/25/2007 <b>Geologist:</b>
<b>Date Completed:</b> 7/30/2007 <b>Total Depth:</b> 1555

<b>Gas Tests:</b>
<p><b>CONFIDENTIAL</b> <b>NOV 19 2007</b> <b>KCC</b></p>
<b>Comments:</b>
Start injecting @ 313

Casing Record			Rig Time:	
	Surface	Production		
<b>Size Hole:</b>	11"	6 3/4"		
<b>Size Casing:</b>	8 5/8"			
<b>Weight:</b>	20#			
<b>Setting Depth:</b>	43	McPherson	<b>Driller:</b>	Harold Groth
<b>Type Cement:</b>	Portland			
<b>Sacks:</b>	8	McPherson		

**Well Log**

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4	sandy shale	748	762	Mississippi Lir	1405	1555
lime	4	10	lime	762	766			
shale	10	32	sandy shale	766	768			
lime	32	34	lime	768	769			
shale	34	99	shale	769	880			
lime	99	102	pink	880	900			
sandy shale	102	133	shale,oil,sand	900	975			
shale	133	304	oswego	975	1008			
sand	304	470	summit	1008	1018			
lime	470	478	lime	1018	1037			
sand	478	549	mulky	1037	1049			
shale	549	585	lime	1049	1056			
lime	585	587	shale	1056	1063			
shale	587	668	coal	1063	1064			
lime	668	670	shale	1064	1083			
shale	670	673	coal	1083	1084			
sandy shale	673	685	shale	1084	1128			
lime	685	687	coal	1128	1129			
shale	687	688	shale	1129	1200			
lime	688	706	sandy shale	1200	1273			
shale	706	708	lime	1273	1274			
sandy shale	708	735	shale	1274	1381			
shale	735	736	coal	1381	1382			
lime	736	748	shale	1382	1405			

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**NOV 20 2007**  
  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12325

LOCATION Eureka

FOREMAN Rock Leonard



TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-31-07	2368	CLUBINE J. 82-34				MG																
CUSTOMER <u>DAET Chemical Basin</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td>CONFIDENTIAL</td> <td></td> </tr> <tr> <td>515</td> <td>Calin</td> <td>NOV 19</td> <td></td> </tr> <tr> <td></td> <td></td> <td>KCC</td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle	CONFIDENTIAL		515	Calin	NOV 19				KCC	
TRUCK #	DRIVER	TRUCK #					DRIVER															
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		KCC																				
MAILING ADDRESS																						
CITY																						
STATE																						
ZIP CODE																						
211 W. Myrtle Independence KS 67301																						

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1555' CASING SIZE & WEIGHT 4 1/2" 9.5#  
 CASING DEPTH 1549' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13 2# SLURRY VOL 51 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 25 bbl DISPLACEMENT PSI 800 ~~900~~ PSI 1300 RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 4 1/2" casing Break circulation w/ 35  
Bbl fresh water. Pump 6 sks gel-flush w/ hulls, 10 Bbl water spacer,  
10 Bbl soap water. 15 Bbl dye water. Mixed 165 sks thickset  
cement w/ 8# Kal-sol @ 182# /sk. Washout pump & lines, shut down,  
release plug. Displace w/ 25 Bbl fresh water. Final pump pressure 800  
PSI. Bump plug to 1300 PSI. wait 5 minutes, release pressure, float held  
Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1186A	165 sks	thickset cement	15.46	2541.00
1110A	1320#	Kal-sol 8# /sk	.38	501.60
1118A	300 #	gel-flush	.15	45.00
1105	50#	hulls	.36	18.00
5407	9.08	ten-mileage bulk truck	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	35.45	35.45
1205	2 gal	bi-side	26.65	53.30
			Subtotal	4491.35
			SALES TAX	166.71
			ESTIMATED TOTAL	4658.06

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WICHITA, KS

AUTHORIZATION L/S up

TITLE 215143

DATE \_\_\_\_\_

11/19/08

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 876-2900  
FAX (517) 878-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

November 19, 2007

Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

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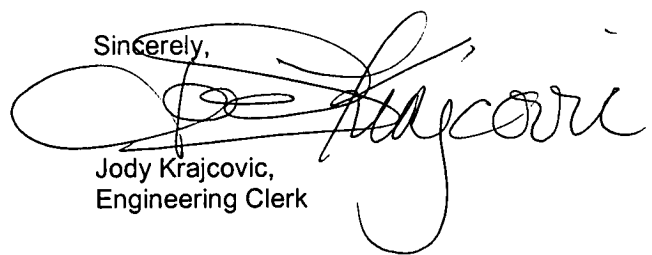
Re: J Clubine B2-34  
15-125-31406-00-00  
C SE NW Sec 34 T32S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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