

ORIGINAL

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 03 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Oneok Midstream
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

07/07/2006 07/21/2006 08/16/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21473 0000
County: Comanche
NE SE Sec. 4 Twp. 35 S. R. 16 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McMoran 'C' Well #: 1
Field Name: Yellowstone

Producing Formation: Mississippian
Elevation: Ground: 1892 Kelly Bushing: 1903
Total Depth: 5820 Plug Back Total Depth: 5791
Amount of Surface Pipe Set and Cemented at 345 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan AIT NH 818-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producers Inc.
Lease Name: Leon May SWD License No.: 8061
Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D- 28,472

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

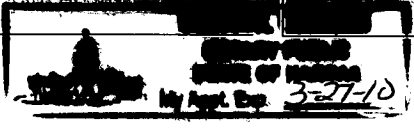
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: 11/3/06

Subscribed and sworn to before me this _____ day of _____
20 06

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: McMoran 'C' Well #: 1
 Sec. 4 Twp. 35 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density Dual Induction Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Onaga</td> <td>3351</td> <td>-1448</td> </tr> <tr> <td>Heebner</td> <td>4382</td> <td>-2479</td> </tr> <tr> <td>Douglas</td> <td>4428</td> <td>-2525</td> </tr> <tr> <td>Lansing</td> <td>4585</td> <td>-2682</td> </tr> <tr> <td>Pawnee</td> <td>5197</td> <td>-3294</td> </tr> <tr> <td>Cherokee</td> <td>5241</td> <td>-3338</td> </tr> <tr> <td>Mississippian</td> <td>5298</td> <td>-3395</td> </tr> </table>	Name	Top	Datum	Onaga	3351	-1448	Heebner	4382	-2479	Douglas	4428	-2525	Lansing	4585	-2682	Pawnee	5197	-3294	Cherokee	5241	-3338	Mississippian	5298	-3395
Name	Top	Datum																							
Onaga	3351	-1448																							
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Pawnee	5197	-3294																							
Cherokee	5241	-3338																							
Mississippian	5298	-3395																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4"	30# / ft	345	Class A	250	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5824	Class H	275	10% Salt., 10% Gypseal, 6% Kolseal, 1/2# Celloflake .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Mississippian 5428-5344 OA	Acid: 3050 gal 10% MIRA	same
		Frac: 135,100# 30/70 sand, 24,000# 20/40 sand & 11,500# 16/30 resin coated sand	same

TUBING RECORD	Size 2 3/8"	Set At 5472	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/20/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. -0-	Gas Mcf 10	Water Bbls. 175	Gas-Oil Ratio n/a Gravity n/a

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)



ALLIED CEMENTING CO., INC.

24555

RECEIVED
KANSAS CORPORATION COMMISSION

3 2006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks. SUPERVISION DIVISION
WICHITA, KS

DATE <u>7-8-06</u>	SEC <u>4</u>	TWP. <u>35n</u>	RANGE <u>16w</u>	CALLED OUT <u>9:30 P.m.</u>	ON LOCATION <u>12:00 A.M.</u>	JOB START <u>4:00 A.M.</u>	JOB FINISH <u>5:00 A.M.</u>
LEASEE <u>M Moran</u>		WELL # <u>C-#1</u>	LOCATION <u>Hardtner, 26w - N/E Into</u>		COUNTY <u>Comanche</u>	STATE <u>Ks.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke #1
 TYPE OF JOB Surface Csg.
 HOLE SIZE 14 3/4 T.D. 350'
 CASING SIZE 10 3/4 DEPTH 346'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 100 MINIMUM 7.5
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15' By Request
 PERFS. _____
 DISPLACEMENT 3 3/4 Bbls Fresh water

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 352 HELPER Mark Coley
 BULK TRUCK
 # 364 DRIVER Randy
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Pipe on Bottom, Break Circ
mix and pump 250sx CLASS A
3%cc + 2% Gel. Displace Cement
leaving 15' In. Csg. Shott In.
Cement Did Circ.

CHARGE TO: Woolsey Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Godfrey

OWNER Woolsey Petroleum
 CEMENT AMOUNT ORDERED 250sx CLASS A
3%cc + 2% Gel

COMMON	<u>250 A</u>	@	<u>10.65</u>	<u>2662.50</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>9</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>264</u>	@	<u>1.90</u>	<u>501.60</u>
MILEAGE	<u>53 X 264 X .08</u>			<u>1119.36</u>
				TOTAL <u>4786.11</u>

SERVICE

DEPTH OF JOB	<u>346'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>46'</u>	@	<u>.65</u> <u>29.90</u>
MILEAGE	<u>53</u>	@	<u>5.00</u> <u>265.00</u>
MANIFOLD		@	
		@	
		@	

AUG - 3 2006 TOTAL 1109.90

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL _____

TAX _____
 TOTAL CHARGE [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE Mike Godfrey PRINTED NAME

KCC
 NOV 03 2006
 CONFIDENTIAL

ALLIED CEMENTING CO., INC.

24557

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 03 2006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med lodge, KS

CONSERVATION DIVISION
WICHITA, KS

DATE <u>7-21-06</u>	SEC. <u>4</u>	TWP. <u>35S</u>	RANGE <u>16W</u>	CALLED OUT <u>3:00 A.M.</u>	ON LOCATION <u>6:00 A.M.</u>	JOB START <u>12:00 P.M.</u>	JOB FINISH <u>3:15 P.M.</u>
LEASE <u>Informan</u>		WELL # <u>C-#1</u>	LOCATION <u>Hardtner, 26W, N/E Side</u>	COUNTY <u>Comanche</u>	STATE <u>KS.</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #1

TYPE OF JOB Prod. Csq

HOLE SIZE 7 7/8 T.D.

CASING SIZE 4 1/2 DEPTH 5818'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1500 MINIMUM 200

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 9.3 Bbls 2% KCL water

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

414-302 HELPER Dennis C.

BULK TRUCK

381 DRIVER Clint W.

BULK TRUCK

DRIVER

OWNER Woolsey Petroleum

CEMENT

AMOUNT ORDERED 300sx H+10% Gyp-seal

10% Salt + 6" Kol-seal + 8% FL-160

1/2" Flo-seal, 500gal. ASF + 10gal. KCL

COMMON <u>300 H</u>	@ <u>12.75</u>	<u>3825.00</u>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>Gyp seal 28</u>	@ <u>23.35</u>	<u>653.80</u>
<u>Kol seal 1800 #</u>	@ <u>.70</u>	<u>1260.00</u>
<u>Salt 32</u>	@ <u>9.60</u>	<u>307.20</u>
<u>Flo seal 75 #</u>	@ <u>2.00</u>	<u>150.00</u>
<u>ASF 500 gal.</u>	@ <u>1.00</u>	<u>500.00</u>
<u>FL-160-226 #</u>	@ <u>10.65</u>	<u>2406.90</u>
<u>Cl. Pro 10 gal.</u>	@ <u>25.00</u>	<u>250.00</u>
	@	
HANDLING <u>404</u>	@ <u>1.90</u>	<u>767.60</u>
MILEAGE <u>534404 x .08</u>		<u>1712.96</u>
		TOTAL <u>11833.46</u>

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REMARKS:

Pipe on Bottom - Break Circ.
Pump 500gal. ASF Flush Plug RH
1m H₂O/255x Pump 275sx H+10% salt
10% Gyp-seal + 6" Kol-seal + 8% FL-160
1/2" Flo-seal wash pump lines
Release Plug Displace 9.3 Bbls
2% KCL Pump Plug Release PSI
Float Held

AUG 17 2006

SERVICE

DEPTH OF JOB	<u>5818'</u>
PUMP TRUCK CHARGE	<u>1965.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>53</u>	@ <u>5.00</u> <u>265.00</u>
MANIFOLD	@
	@

CHARGE TO: Woolsey Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2230.00

4 1/2" PLUG & FLOAT EQUIPMENT

1- AFU Float Shoe	@ <u>200.00</u>	<u>200.00</u>
1- Patch Plug Assemble	@ <u>325.00</u>	<u>325.00</u>
21- Tubrolizers	@ <u>55.00</u>	<u>1155.00</u>
40- Recip. Scratchers	@ <u>35.00</u>	<u>1400.00</u>

ANY APPLICABLE TAX

WILL BE CHARGED UPON INVOICING TOTAL 3080.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x [Signature]

x Allen E. Dick
PRINTED NAME

11/03/08



WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379

FAX (316) 267-4383

**RECEIVED
KANSAS CORPORATION COMMISSION**

NOV 03 2006

**CONSERVATION DIVISION
WICHITA, KS**

November 3, 2006

KCC

NOV 03 2006

CONFIDENTIAL

Kansas Corporation Commission
Attn: Elisabeth Heibel
130 S Market
Rm 2078
Wichita KS 67202

Tight Hole Status Requested

**RE: McMoran C-1
Section 4-T35S-R16W
Comanche County, Kansas
API# 15-033-21473 0000**

Gentlemen:

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction, Sonic and Cement Bond log.

This letter is to request this information be kept confidential for two years. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures