

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Warren Drilling LLC
License: 33724
Wellsite Geologist: Roger Martin

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/19/2006 7/30/2006 8/23/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23036 0000
County: Barber

100' W of S2 SW SE Sec. 6 Twp. 32 S. R. 11 East West
330' FSL feet from (S) N (circle one) Line of Section
2080' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: BARBER COUNTY Well #: 1

Field Name: Whelan South
Producing Formation: Mississippian

Elevation: Ground: 1502 Kelly Bushing: _____

Total Depth: 4737 Plug Back Total Depth: 4716

Amount of Surface Pipe Set and Cemented at 289 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITINH8-15-08
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 400 bbls

Dewatering method used Haul off free fluids and allow to dehydrate

Location of fluid disposal if hauled offsite:

Operator Name: n/a

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: D-

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Dean Pattisson, Operations Manager Date: 11/16/2006

Subscribed and sworn to before me this 16th day of November

20 06

Notary Public: Debra K. Clingan

Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION



NOV 16 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: BARBER COUNTY Well #: 1
 Sec. 6 Twp. 32 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herington	1746	- 235
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Indian Cave	2570	-1059
List All E. Logs Run:		Heebner	3516	-2005
Compensated Neutron Density		Douglas	3586	-2075
Dual Induction		Lansing	3723	-2212
Sonic		Mississippian	4296	-2785
		Viola	4566	-3055
		Simpson sand	4654	-3143

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/2"	10 3/4"	30# / ft	289'	Class A	240	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	4716'	Class H	160	10%Gypseal, 10% Salt, .8% Friction Reducer
Conductor	32"	20"		41'	Grout		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Mississippian (4297'- 4343' OA)	Acid: 1600 gal 10% MIRA	same
	4297-4306, 4312-18, 4322-26, 4330-35, 4338-43	Frac: 73,400# 30/70, 21,600# 20/40 sd &	same
		9000# 12/20 resin coated sand	

TUBING RECORD		Size 2 3/8"	Set At 4369	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 09/12/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbbs. 5	Gas Mcf 16	Water Bbbs. 105	Gas-Oil Ratio 3200 : 1	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

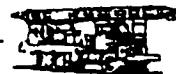
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____



Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



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DP ✓
 WW ✓
 WF COPY

Invoice

DATE	INVOICE #
7/26/2006	4836

BILL TO
Woolsey Operating Co. L.L.C. 125 N. Market, Suite 1000 Wichita, KS 67202

Woolsey Operating (ICT)
 Approved _____
 Date 8/16/06

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 16 2006
 CONSERVATION DIVISION
 WICHITA, KS

ORDERED BY	TERMS	DUE DATE	FIELD...	-LEASE	LEGAL DESCRIPTION & CO...
Alan	Net 30	8/25/2006	2586	Barber County # 1	Barber Co
QUANTITY	DESCRIPTION				AMOUNT
41	Drilled 41' of 32" conductor hole				0.00T
	Furnished 41' of 20" conductor pipe				0.00T
1	Furnished 5' X 5' tinhorn				0.00T
	Dirt removal				
	Furnished mud, water & trucking				
	Furnished welder & materials				
	Furnished grout				
	Drilled rat & mouse holes				
	Drilling services				3,530.00
	Taxable materials				3,440.00
	Kansas sales tax				182.32T
	County Tax				34.40
	Ins & Fuel Surcharge				557.00
	non taxable				0.00
<p>1840-03-00 Drill a Set Conductor JUL 31 2006 = 4087.00 1870-15-00 41' 32 20" CONDUCTOR JMW PIPE # 3656 72</p>					
Thank you for your business.					Total
					\$7,743.72

JMW

ALLIED CEMENTING CO., INC. 24560

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, Ks.

DATE <u>8-1-06</u>	SEC. <u>8s</u>	TWP. <u>32</u>	RANGE <u>11w</u>	CALLED OUT <u>7:30 A.M.</u>	ON LOCATION <u>9:00 A.M.</u>	JOB START <u>2:45 P.M.</u>	JOB FINISH <u>4:15 P.M.</u>
LEASE <u>Barber County</u>	WELL # <u>1</u>	LOCATION <u>Barber Co. Shop, west thru yard.</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR Warren Drilg. #9
TYPE OF JOB Production Csg.
HOLE SIZE 7 7/8 T.D. 4730'
CASING SIZE 4 1/2 x 10.5 DEPTH 4716'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX 1200 MINIMUM 300
MEAS. LINE _____ SHOE JOINT 32.47
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT 7.5 1/2 Bbls. 2% KCL water

OWNER Woolsey Petroleum
CEMENT
AMOUNT ORDERED 500 gal. As F Flush
17.5 sx H + 10% Gyp + 10% Salt + 6 # Kol-
Seal + 8% FL-160 + 1/4 # Flo-Seal
8 gl. Cla Pro
COMMON 175 H @ 12.75 2231.25
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
ASC _____ @ _____
Flo seal 44 # @ 2.00 88.00
Clapro 8 gals. @ 25.00 200.00
As F 500 gl. @ 1.00 500.00
Gyp Seal 17 @ 23.35 396.95
Salt 19 @ 9.60 182.40
Kol Seal 1050 # @ .70 735.00
FL-160 132 # @ 10.65 1405.80
_____ @ _____
HANDLING 237 @ 1.90 450.30
MILEAGE 3 x 237 x .09 240.00
min chg - TOTAL 6429.70

EQUIPMENT
PUMP TRUCK CEMENTER Larry Dreiling
343 HELPER Steve Kramer
BULK TRUCK
389 DRIVER Randy
BULK TRUCK
_____ DRIVER _____

REMARKS:
Pipe on Bottom. Break C.irc.
Pump 500gal. As F Flush. Plug RH
w/ 17.5sx. Pump 160 sx H + 10% Gyp
10% Salt + 6 # Kol-Seal + 8% FL-160
1/4 # Flo-Seal. wash out Pump lines
Release Plug. Displace w/ 7.5 1/2 %
KCL water. Pump Plug-Release
PST, Float Held

CHARGE TO: Woolsey Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE
DEPTH OF JOB _____ 4716'
PUMP TRUCK CHARGE _____ 1750.00
EXTRA FOOTAGE _____ @ _____
MILEAGE 3 @ 6.00 18.00
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____
TOTAL 1768.00

4 1/2" PLUG & FLOAT EQUIPMENT
AFU Float Shoe @ 200.00 200.00
Latch DN Plug @ 325.00 325.00
32-Recip Scratchers @ 35.00 1120.00
13-Turbolizers @ 55.00 715.00
ANY APPLICABLE TAX @ _____
WILL BE CHARGED
UPON INVOICING SEP 01 2006 TOTAL 2360.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE x Allen F. Dick x Allen F. Dick
PRINTED NAME



WOOLSEY OPERATING COMPANY, LLC

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379

FAX (316) 267-4383

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

November 16, 2006

Kansas Corporation Commission
Attn: Elisabeth Heibel
130 S Market
Rm 2078
Wichita KS 67202

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Tight Hole Status Requested

RE: BARBER COUNTY 1
Section 6-T32S-R11W
Barber County, Kansas
API# 15-007-23036 0000

Gentlemen:

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction and Sonic.

This letter is to request this information be kept confidential for two years. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan
Production Assistant

/dkc
Enclosures