### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999

Form Must Be Typed

### **WELL COMPLETION FORM**

#### **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name:   1625 Broadway. Suite 2200	Operator: License # 33190		API No. 15 - 009-25207-00-00
S2_BVN_NE_Sec_26_Twp_20_S.R_12	Name: Noble Energy, Inc.		
City/State/Zip   Denver, CO 80202   Purchasor   Coffeyville Resources   1,980   teat from (S) N (circle one) Line of Section Operator Contact Person, Jennifer Barnett			
Purchaser: Coffeyville Resources Operator Contact Person, Jennifer Barnett Operator Name Operator Contact Person, Jennifer Barnett Operator Name Operator Contact Person, Jennifer Person			
Operator Contact Person: Jennifer Bamett  Phone: (303) 228-4235  Contractor: Name: Val Energy, Inc. Licenses: 5922  Wellstie Geologist: Jim Musgrove  Designate Type of Completion:  ✓ New Well Re-Entry Workover  ✓ Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Other (SWD or Enhr.?) Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Dual Completion Date or Recompletion Date or Re			4 000
Phone: (303 ) 228-4235  Confriencir: Name: Val Energy, Inc. Licenses: 5822  Wellstie Geologiet: Jim Musgrove  Designate Type of Completion:  ✓ New Well Re-Entry Workover  ✓ New Well Re-Entry Workover  ✓ New Well Re-Entry SiGW  — Dry — Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: — Original Total Depth: — Original Total Depth: — Original Comp. Date: — Original Total Depth: — Original Total Dep			
Contractor: Name: Val Energy, Inc.  License: 5822  Wellstite Geologist: Jim Musgrove  Designate Type of Completion:  New Well Re-Entry Workover  New Well Re-Entry SigW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  If Workover/Re-entry: Old Well Info as follows:  If Workover/Re-entry: Old Well Info as follows:  New I Mare:  New I Mare			
Classes   5822   Wellstite Geologist   Jim Musgrove   Designate Type of Completion:   Total Depth   3497   Plug Back Total	•		
Wellsite Geologist: Jim Mulsgrove  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Desperaing  Re-perl.  Comv. to Enhr./SWD  Plug Back  Dual Completion  Ooket No.  Other (SWD or Enhr.?)  Docket No.  Original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100, 82-3-108 and 82-3-107 apply.  Information of side two of this form with air plugade wells. Submit CP-4 form with a			Field Name: Chase-Silica
Designate Type of Completion:    New Well			
Total Depth: 3449'  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Ory Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Into as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Despening Re-perf.  Cornv. to Enhr/SWD  Plug Back Total Depth  Despening Plug Back Total Depth  Despening Re-perf.  Cornv. to Enhr/SWD  Plug Back Total Depth  Double Comminded Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD Completion Date or Recompletion Date  Necompletion Date  INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months of side two of this form will be held confidential for a period of 12 months of side two of this form will be held confidential for a period of 12 months of side two of this form will be held confidential for a period of 12 months of side two of this form will be held confidential for a period of 12 months of side two of this form will be held confidential for a period of 12 months of side two of this form will be held confidential for a period of 12 months of side two of this form will be held confidential for a period of 12 months of side two of this form will be held confidential for a period of 12 months of side two of this form will be held confidential for a period of 12 months of side two of this form will be held confidential for a period of 12 months of side two of this form will be held confidential for a period of 12 months of side will not be stateched with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.  Witchile Leg Received  Geologist Report Received  UIC Dist			Flevation: Ground: 1817' Kelly Bushing: 1819'
Amount of Surface Pipe Set and Cemented at 256'. cmt w/250 sx Feel  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:	4	∕Ar	
Multiple Stage Cementing Collar Used?			
If Alternate II completion, cement circulated from			
If Alternate II completion, cement circulated from	· · · · · · · · · · · · · · · · · · ·	odic, etc)	If yes, show depth setFeet
See   Deperator:		• •	
Well Name:  Original Comp. Date:  Original Total Depth:  Despening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Dual Completion  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Completion Date  Necompletion Date  Nec			feet depth tow/sx cmt.
Original Comp. Date:Original Total Depth:Original Total Depth:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Comp. Date:	Well Name:		
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Docket No. Docket No. Docket No. Docket No. Docket No. Dother (SWD or Enhr.?) Double Completion Docket No.	Original Comp. Date: Original Total De	pth:	(Data in although the data and Data in Bill)
Plug Back	Deepening Re-perf Conv	v. to Enhr./SWD	12-1-00
Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  T/6/2008  Spud Date or Recompletion Date  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months.) One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  RECEIVED  Notary Public:  Wireline Log Received  RECEIVED  CORD TARL CONTROLOGY			
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Obcket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Operator Name:  Lease Name:  License No.:  Quarter Sec. Twp. S. R. East West County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Wireline Log Received  Wireline Log Received  RECEIVED  Notary Public:  Wireline Log Received  RECEIVED  KANSAS CORPORATION COM	Commingled Docket No		
Other (SWD of Ennf.?)    Docket No.	Dual Completion Docket No		Location of fluid disposal if hauled offsite:
7/6/2008 7/13/2008 8/21/2008 On the statutes, rules and regulations promulgated to regulate on the rein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this that day of the subscribed and sworn to before me this that the subscribed and sworn to before me this that the subscribed and sworn to before me this that the subscribed and sworn to before me this that the subscribed and sworn to before me this that the subscribed and sworn to before me this that the subscribed and sworn to before me this that the subscribed and sworn to before me this that the subscribed and swo	Other (SWD or Enhr.?) Docket No		Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Date Reached TD   Completion Date or Recompletion Date		4 (0000	Lease Name:License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    CC Office Use ONLY   Letter of Confidentiality Received   If Denied, Yes   Date:   Wireline Log Received   RECEIVED   Wireline Log Received   RECEIVED   Wireline Log Received   RECEIVED   Wireline Log Received			County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    CC Office Use ONLY   Letter of Confidentiality Received   If Denied, Yes   Date:   Wireline Log Received   RECEIVED   Wireline Log Received   RECEIVED   Wireline Log Received   RECEIVED   Wireline Log Received			
Signature:	Kansas 67202, within 120 days of the spud date, Information of side two of this form will be held confidentiality in excess of 12 months). One of	recompletion, workove dential for a period of 1 copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title: Permit Representative  Date: Date: Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  Wireline Log Received  Geologist Report Received RECEIVED  Wansas Corporation Control of Confidentiality Received  Wireline Log Received RECEIVED  Wind Date: Wireline Log Received Received RECEIVED  Wind Date: Wireline Log Received	•		late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this Th day of CTAR;  Subscribed and sworn to before me this Th day of CTAR;  Wireline Log Received RECEIVED  Geologist Report Received RECEIVED  Wild Distribution WANSAS CORPORATION COM	Signature: Jumps Dunch	SE N	KCC Office Use ONLY
Subscribed and sworn to before me this TIN day of OROBOT Wireline Log Received RECEIVED  Notary Public: OF COLORS  Wireline Log Received RECEIVED	Title: Permit Representative Date:	10/2/8	- TAI
20 S Wireline Log Received  — Geologist Report Received RECEIVED  — Wireline Log Received RECEIVED  — UIC Distribution WANSAS CORPORATION COM  — UIC Distribution	Subscribed and sworn to before me this 14 day of	DECODETOTA	イタレ : If Denied, Yes Date:
Notary Public: Geologist Report Received Geologist Report Received UIC Distribution WANSAS CORPORATION COM	- 4		. 2
Date Commission Expires: 1/09/08	Notary Public: Deuse Milit	<b>W</b> 7x:	UIC Distribution KANSAS CORPORATION COM
	Date Commission Expires: 11/09/6%	OF C	OCT 16 2008

			Side Two		•		
Operator Name: No	ble Energy, Inc.		Lease Name:	Schrepel		_ Well #: _5_	,
	20 S. R. 12	East West	County: Barto			— <b>Ψ</b> ΨΟΠ π	
tested, time tool ope temperature, fluid re	en and closed, flowin covery, and flow rate	and base of formations p g and shut-in pressures, es if gas to surface test, a final geological well site i	enetrated. Detail a whether shut-in pr llong with final cha	all cores. Reportessure reached	static level, hydro	static pressu	res, bottom hole
Drill Stem Tests Take		Yes V No	V	.og Formati	on (Top), Depth a	ind Datum	Sample
Samples Sent to Ge	ological Survey	Yes No	Nan			Тор	Datum
Cores Taken	,	Yes No	Arbi	uckle		3372'	
Electric Log Run (Submit Copy)		Yes No					
List All E. Logs Run:	:						
DIL/ND/ML, C	CBL/CCL/GR/\		RECORD N	ew Used			
		Report all strings set-c	onductor, surface, int	ermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perco
Surface	12-1/4"	8-5/8"	5/8" 24 Lbs./Ft.		Common	250 sx	2% gel, 3%
Production	7-7/8"	5-1/2"	15.5 Lbs./Ft.	3,497'	50/50 POZ	100 sx	1/4# Flocele
			<u> </u>		ASC	125 sx	1/4# Flocele
Purpose:	Dooth	ADDITIONAL	CEMENTING / SQ	JEEZE RECORD	)		
Perforate	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Plug Back TD Plug Off Zone	3328'	60/40	230 sx	Retainer squeezed with 60/40 cmt w/ 2% ge			
1 Nag On 20116	1654'	60/40	500 sx	5-1/2" production	n port collar cemente	ed w/ 60/40 cm	nt w/ 4% gel, 1/4# F
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Perl			cture, Shot, Cement		rd Dep
4 SPF	Perf from 3358'-	3367', 3,373'-3,379',	3,394'-3,398',	Frac'd with 5	500 gals 15% N	/ICA, 19 bb	ls KCL
	and 3,404'-3,410	)'		and 500 gal	s 7-1/2% I.N.S	. w/ 2% Ac	edic
	(4spf, 100 total h	noles), .375" EHD, 60	degree phase				
	5-1/2" retainer set @ 33	40' (perf'd at 2000' w/ 2 holes	and 3350' w/ 4 holes)	200 sx of 60	/40 cmnt. w/ 2	% gel, 2%	CC.
	4-3/8" Permanent bri	dge plug set @ 3370'-337	1' and 3390'-3 <u>391'</u>				
TUBING RECORD	Size 2-7/8"	Set At 3367'	Packer At	Liner Run	Yes ✔ No		I
Date of First, Resumere 9/3/2008	d Production, SWD or E	nhr. Producing Meth	iod Flowing	<b>Pumpir</b>	ig Gas Lift	Oth	er (Explain)
Estimated Production Per 24 Hours	į.	N N	Mcf Wate	BI 14		as-Oil Ratio	Gravit
Disposition of Gas	METHOD OF C	OMPLETION		Production Interv	val		
Vented Sold (If vented, Su	Used on Lease	Open Hole		Oually Comp.	Commingled		
		<b>₺</b> .∫\$.	* State of the sta				

Sep. 3. 2008 2:22PM Allied Cementing Co LLC No. 0660 ALLIED CEMENTING CO., LLC. SERVICE POINT: REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 سيشلاط للسيم JOB FINISH RANGE ~ ONLOCATION JOB START TWP DATE 7-608 9:00 10:000pM COUNTY STATE م وسخيم بريخم LEASEY ATACA WELL# OLD OR NEW (Circle one) OWNER CONTRACTOR 1/2 TYPE OF JOB **CEMENT** HOLE SIZE T.D. AMOUNT ORDERED 250 St. 3/acc 2% CASING SIZE 5/2 <u>DEPTH</u> DEPTH **TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL 250cop@ 13.50 3375.00 COMMON\_\_\_ **MINIMUM** PRES. MAX @\_ SHOE JOINT POZMIX MEAS. LINE @ <u>20.25</u> @ <u>\$1.5</u>5 101,25 CEMENT LEFT IN CSG. GEL 412.00 CHLORIDE PERFS. @ EUGH Water ASC\_ DISPLACEMENT RECEIVED **EQUIPMENT** KANSAS CORPORATION COMMISSION OCT & 6 2008 CEMENTER JIPC PUMP TRUCK HELPER TOP <u> 120</u> CONSERVATION DIVISION BULK TRUCK # 3 4/ WICE ITA, KS DRIVER @ BULK TRUCK @ 5.25 DRIVER @ HANDLING 103 606 30000 MILEAGE 478000 TOTAL **REMARKS:** SERVICE Shut IN. DEPTH OF JOB 79/200 PUMP TRUCK CHARGE EXTRA FOOTAGE 10 @ MILEAGE 11000 1/2.x + @ @ @ CHARGE TO: Note TOTAL 1176.00 STREET ZIP. STATE\_ CITY PLUG & FLOAT EQUIPMENT 660 66.00 @ record @\_ 3*0000* CAMOLIZATE 60.00 Et, ac 00.SE Stop Rings @ @ 14800 <u> 7 #340</u> Post-it® Fax Note 7 @ а C TOTAL \_578.40 Phone # d Phone # Fax # 303-228-4286 C( ALES TAX (If Any) -T

TOTAL CHARGES \_\_\_\_

DISCOUNT \_

PRINTED NAME

SIGNATURE

\_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., LLC. 33383

REMIT TO P.O. BOX 31	SERV	VICE POINT:
RUSSELL, KANSAS 67665		Great Bend
low low lower	ALLED OUT ON LOCATION	JOB START JOB FINISH
DATE WE SEC. TWP RANGE	ALLED OUT ON LOCATION	11:00 mg 17:00 1300M
· · · · · · · · · · · · · · · · · · ·	A South to Smill 1270 IW	COUNTY STATE
OLD OR NEW (Circle one)		
	<b>N</b> 1-11-17	
CONTRACTOR 12. 22/2	OWNER Noble tr	vergy — —
TYPE OF JOB Langstring HOLE SIZE 778 T.D. 3500	CEMENT	_
MODE SIZES	AMOUNT ORDERED 1005	50/50 16 11 Maprel
CASING SIZE DEPTH 3 4.5.6  TUBING SIZE DEPTH	125 M ASC 107 A	coal.
DRILL PIPE DEPTH		
TOOL DEPTH	, make	
PRES. MAX /026 MINIMUM	COMMONSC	_@ <u>i3.55</u>
MEAS. LINE SHOE JOINT 45	POZMIXSC	_@ <u>^.55</u> <u>372.50</u>
CEMENT LEFT IN CSG. V 45	GEL <u>3</u>	<u>@20-25</u> 60.25
PERFS.	CHLORIDE	_@
DISPLACEMENT V 82/2 BRICE HE	ASC 125	@ <u>11,30 2082,50</u>
EQUIPMENT	FLO. SEAL STO#	_@ <i>_2.us</i> <u></u>
•	Sala-	_@ <i>21.35_ 2.55.</i> 00
PUMP TRUCK CEMENTER	RECEIVED  KANSAS CORPORATION COMM  COCT 1 6 2008	118990
# S HELPER Gaylen	KANSAS CORPORATION COM	@
BULK TRUCK	OCT 16 2008	
# 34/ DRIVER LOVICE		
BULK TRUCK	CONSERVATION DIVIS	@
# 342 DRIVER WACKE	HANDLING 202	@2.25 519.50
,	MILEAGE 200 Y 12 X	-
REMARKS:	- 1.1- 2	TOTAL 41432, 45
Range 5/2 covered to Batton	SERV	ICE
The band of the same to the bala There		
Start Worder Frey 5% Vot Blocked	DEPTH OF JOB 3456	
Plus corresponde with 105x 3/50 1/4# placed	PUMP TRUCK CHARGE	1957.00
Last 5 1/2 range mined 75 m 5% 1/4 & Pagal		
\$ 1255x ASC By Diopart Shut down world	MILEAGE 2	_@ <del>2.5c</del> _ <del>90.co</del>
summer out house to come no long 5/2 plus	MANIFOLD	@
Dicalore with 821/2 BBLS. Land plug 1000	Look base!	-610-co- 110-co-
FLOAT DID HOLD		@
CHARGE TO: No Se Errergy		
		TOTAL 2157.00
STREET		
CITYSTATEZIP	PLUC & FLOA	T EQUIPMENT
	TEUG GIRON	·
	5/2 Sinds sones	31.00 386.00
	- AMARAT AFIL	- <u> </u>
	as a traffic and	@ c= -0 1100.00
To Allied Cementing Co., LLC.	26. Centralinger	0151 A 1515, DO
You are hereby requested to rent cementing equipment	1. Sitionina	@27.00 <u>-27.00</u>
and furnish cementer and helper(s) to assist owner or	Rubba Sha	71,00
contractor to do work as is listed. The above work was	· · · · · · · · · · · · · · · · · · ·	TOTAL 40000
done to satisfaction and supervision of owner agent or		TOTAL SANSANTES
contractor. I have read and understand the "GENERAL	SALES TAX (If Any)	·
TERMS AND CONDITIONS" listed on the reverse side.	•	
N A	TOTAL CHARGES	
PRINTED NAME & SONTING	DISCOUNT	IF PAID IN 30 DAYS
PKINTED NAMEA		
Vernoller Therenneller	- A Marie Ma	
CICNATIDE CONTINUE CO		

## ALLIED CEMENTING CO., LLC. 34763

REMIT TO P.O. BOX 31			OLIAC 4	ICE POINT:	
RUSSELL, KANSAS 67665				<u> </u>	e il
	<b></b>				
SEC. TWP. RANGE	CAL	LED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 7-31-2008 26 20 /	<u></u>	<u></u>	<u> </u>	S.OO PA	i <i>G;OSPA</i> I STATE
TOCATIO	ONG REAT BONG	6= 5-	2-16-2	W BARTON	KONSOS
	JING KEQ LEJENS	1 1 E S	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.37.7.7.7.7.	<u> </u>
OLD ORNEW (Circle one)	r			]	
CONTRACTOR DS &W Wen Serv		OWNER			
TYPE OF JOB Coment Retains					
HOLE SIZE T.D.		CEMENT	DERED <u>20</u>	0 6%	021.
CASING SIZE 5 /2 DEPTH	•	AMOUNT ORI	DERED	U SK 140	110/12-
TUBING SIZE 2 7/8 DEPTH			29000	ما	
DRILL PIPE PERF-TECH DEPTH	<del>.</del> .				
TOOL POTO HER (3) DEPTH 3	340				_
PRES. MAX MINIMUM		COMMON	20 SK	@ 3 =-	
		POZMIX	65 SK	@ 7	1.5-1.5
		GEL	4 SK	@	द्धाः ३३
CEIVLENT LETT IN COO.		CHLORIDE	4 8 K	<u> </u>	1 - 10 30
				_@ <u></u>	
DISPLACEMENT 18'9		ASC			
EQUIPMENT				_@	
			- DECEIVED	WIRSTON	
			CORPORATION	_@	
PUMP TRUCK CEMENTER Geleum		KANSI	RECEIVED SCORPORATION CON	8@	
# 398 HELPER 308			UL1 10 50	<b>@</b>	
BULK TRUCK			I NOW D	Nis@ <sub>M</sub>	
# 410 DRIVER Mike			CONSERVATION, K	6 @	<del></del> ,
BULK TRUCK			444	@	
# DRIVER		HANDI ING ^	3 F 70 1		488 70
		MIT EAGE (S	The same of the same	F . 15	2 2 2
128	THE RETWEEN				ال ق المراجد المحد المحد المحد المحد المحدد الم
REMARKS: (135		<i>'</i>		TOTAL	329/102
Sat ROTAINE @ 3340' (PROFE	2m + 3350	)			
DEL PRIMINE		<b>*</b>	^=×**		
1) a see at least such to an il at out a	DAME D		SERVI	(CE	
Pump ON + Kacinet Cipculation	ROUND TARPE	1	SERV	(CE 	
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PRINTED NAME

# ALLIED CEMENTING CO., INC.

SERVICE POINT:

REMIT TO P.O. F	30X 31	>10 4 C 676	đe		SER	VICE POINT:	
RUSS	SELL, KA	NSAS 6766	55			<u> </u>	J 12 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 8-5-08	26	205	124	11:30 Mm	1:30 BW	COUNTY	STATE
SChrefe/ LEASE	WELL#	5	LOCATION 2 5- Z	8 5m Back	CTORSE		125
OLD OR NEW (C	. ',		45 40/1				
CONTRACTOR A	D.5.W	· W/S	<b>_</b>	OWNER ///	oble en	= V G \/	<del>-</del>
TYPE OF JOB	560			CEMENT			
HOLE SIZE		T.D	PTH		RDERED <u>23</u>	15× 60	16/12 +
CASING SIZE Z			PTH <i>3</i> 32 <i>8</i> <sup>2</sup>		17 24.00		
DRILL PIPE			PTH	·			
TOOL			PTH				
PRES. MAX		CO MI	NIMUM Inc	COMMON_	/385x		1,863.0
MEAS, LINE			OE JOINT	POZMIX _	92 5x		10.911 10
CEMENT LEFT I	N CSG.			GEL	.5°5×		161.75
PERFS.				CHLORIDE	554	@ <u>.57.50</u>	<u> 757,50</u>
DISPLACEMENT	Fre	SH WALT	TEY ISBBLS	ASC		@	
	EQ	UIPMENT	•		RECEIV KANSAS CORPORATI	TED TO MINISSION	
		•					
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#342	DRIVER	TY/C	· v W		MIC	<u> </u>	
BULK TRUCK						@	
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Ana Wed Ceme						@	
To Allied Ceme	nting Co	Inc					
To write or como			menting equipme	ent ———			
and furnish cem	reducsici	i to iont co i helper to	assist owner or			@	<del>~</del>
and running cen	work as	is listed f	The above work v	was			
			n of owner agent			TOTA	AL
CONTROCTOR I ha	ve read &	y understar	nd the "TERMS A				
CONDITIONS'				TAX	. •	_	
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				DISCOUNT		IF P.	AID IN 30 DAYS
•	À						
SIGNATURE V	· //	1 Wester		X Jer	ru HilirTZ		

# ALLIED CEMENTING CO., LLC. 33149

REMIT TO P.O. B	OX 31	NSAS 676	 5 <b>5</b>		SE	RVICE POINT:	inai
KUSS.	ביבב, זגמ	TADES OVO				MARKA A	
	SEC.	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u> Date 8 20.08</u>	210	<b>20</b> 3	122	MASSIGN	15.30AM	COUNTY	STATE
LEASE Schrefel	WELL#	5	LOCATION EN	mond 5 To	5 m Retu	Botter	16_
OLD OR NEW (Ci				· las winter	8		
OLD ON (CE	tere erro/		1	-	· · · · · · · · · · · · · · · · · · ·		
CONTRACTOR \$	72 7	<u> </u>		OWNER	Jame		
TYPE OF JOB	<u>سر ر س</u>	lla					
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TUBING SIZE		DE	<u> PTH</u>	<u>14 + 1201</u>	201/0X		
DRILL PIPE			PTH				27 34
TOOL POST Co			PTH 1654		<b>5</b> -	@ 13.55	14020.00
PRES. MAX	± 0.		NIMUM	COMMON_		@ 7.55°	15/0.55
MEAS. LINE		SH	OE JOINT	POZMIX _	<u> </u>	@ <u></u> @ <u></u> 2 <u>0.2.5</u>	,
CEMENT LEFT IN	1 CSG.		<u>~</u>	GEL	20	@ <i>&amp;\!:\</i> a_>	
PERFS.			<del></del>	CHLORIDE		@ <i></i>	
DISPLACEMENT	d FRi	5 Tukes	<u> </u>	ASC	125#	@ <u>2.45</u>	30/17/2
	EQ	UIPMENT		1703801	142.		
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PUMP TRUCK	CEMEN	TER X	D- Dusine	ردا.	RECEIVER	@	
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BULK TRUCK					061 10		
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BULK TRUCK					MICHITA	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
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	R.	EMARKS:					L <u>8487.50</u>
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To Allied Ceme	nung Co	)., <u>L</u> LL. 		ent		@	
You are hereby	requeste	d to rent co	ementing equipm	Jent ————		@	
and furnish cem	enter an	a neiper(s)	to assist owner	*****			
contractor to do	work as	is listed.	The above work	was		TOT	AL
done to satisfact	non and	supervisio	n of owner agent	DAI			
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