

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Handwritten initials and date: 10/10/08

Operator: License # 34038
Name: Flatirons Resources LLC
Address: 303 E. 17th Ave Suite 940
City/State/Zip: Denver, Colorado 80203
Purchaser: _____
Operator Contact Person: Jeffery Jones
Phone: (303) 292-3902 x 224
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Clayton Erickson

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OCT 22 2008
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
Spud Date or Recompletion Date: 9/18/2008 9/8/08 9/21/2008 9/12/08
Date Reached TD: _____ Completion Date or Recompletion Date: _____

Handwritten notes: See telephone log of 9/18/08. [Signature]

API No. 15 - 06523468 - 0000
County: Graham
NE - SW - NW Sec. 14 Twp. 6 S. R. 22 East West
1650 feet from S (N) (circle one) Line of Section
990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Pakkebie Farms Well #: 12-14
Field Name: Wildcat

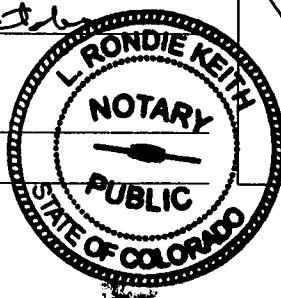
Producing Formation: dry hole
Elevation: Ground: 2328 Kelly Bushing: 2333
Total Depth: 4000' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 6 joints set @ 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan P+A AIT I NR
(Data must be collected from the Reserve Pit) 12-5-08
Chloride content 1200 ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: H & C Oil Operating, Inc.
Lease Name: Waller License No.: 8914
Quarter NW Sec. 3 Twp. 7 S. R. 20 East West
County: Rooks Docket No.: D-24,512

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Director Date: 10/9/08
Subscribed and sworn to before me this 20th day of October
2008.
Notary Public: [Signature]
Date Commission Expires: 3-28-10



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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OCT 10 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Flatirons Resources LLC Lease Name: Pakkebie Farms Well #: 12-14
 Sec. 14 Twp. 6 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity, Microresistivity

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite- top	2002	331
Topeka	3340	-1007
Heebner	3543	-1210
Lansing	3587	-1254
Base/Kansas City	3777	-1444
TD	4000'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23#	258	common	175	2% gel 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 32189

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9-12-08</u>	SEC. <u>14</u>	TWP. <u>6</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>7:45a</u>	JOB FINISH <u>8:15a</u>
LEASE <u>Pakkebier Farms</u>	WELL # <u>12-14</u>	LOCATION <u>Hill City 11 N 5 1/2 E</u>			COUNTY <u>Braham</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one) <u>OLD</u>				<u>Sink</u>			

CONTRACTOR American Eagle Rig # 3 OWNER _____

TYPE OF JOB Rotary Rig

HOLE SIZE 7 7/8 T.D. 3993 CEMENT _____

CASING SIZE _____ DEPTH _____ AMOUNT ORDERED 236 6 3/4 4 1/2 Gal

TUBING SIZE _____ DEPTH _____ 4 1/2 # Flo Seal per Deck

DRILL PIPE 4 1/2 DEPTH 3890'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 138 @ 13.50 1863.00

MEAS. LINE _____ SHOE JOINT _____ POZMIX 92 @ 7.55 694.60

CEMENT LEFT IN CSG. _____ GEL 8 @ 20.25 162.00

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT _____ ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Shane RECEIVED _____

409 HELPER Travis KANSAS CORPORATION COMMISSION _____

BULK TRUCK _____ @ _____

_____ DRIVER Mike _____ @ _____

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

DEC 05 2008

CONSERVATION DIVISION _____ @ _____

WICHAUSING 290 @ 2.25 540.00

MILEAGE 119.5/mile _____ @ _____

TOTAL 4,481.70

REMARKS:

3890' 25 sks

20 20' 25 sks

12.30 100 sks

310 40 sks

40' 10 sks

Lat Hole 30 sks

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 990.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 @ 7.50 337.50

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1,327.50

CHARGE TO: Flat Iron Res

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

Dry H.K Plug @ 39.00

_____ @ _____

_____ @ _____

TOTAL 39.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Steve Mill

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., LLC. 042841

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
9-3-08	14	6	22			12:45am	1:15am
Pakkebler Farms LEASE		WELL # 12-14	LOCATION Hill City KS 13 N to DD Rd			COUNTY Graham	STATE KS
OLD OR <input checked="" type="radio"/> NEW (Circle one)			5 1/2 East South into				

CONTRACTOR American Eagle Drilling Rig #3 OWNER _____

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 267'
 CASING SIZE 8 3/8 23" DEPTH 262'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____

CEMENT
AMOUNT ORDERED 175 cum 3% CC 2% Bbl

DISPLACEMENT 15.73 Bbl
EQUIPMENT _____

COMMON 175 @ 13.5 2362.50
 POZMIX @ _____
 GEL 3 @ 20.00 60.00
 CHLORIDE 6 @ 51.50 309.00
 ASC @ _____

PUMP TRUCK CEMENTER John Roberts
 # 366 HELPER Travis
 BULK TRUCK _____
 # 378 DRIVER Robert
 BULK TRUCK _____
 # _____ DRIVER _____

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WICHITA, KS
HANDLING 184 @ 2.25 414.00
 MILEAGE 54 mi. @ 1.0 54.00
 TOTAL 4066.50

REMARKS:

Est Circulation. Mix 175sks Cement
Displace w/ 15.73 Bbl
Cement Did Circulate!
Thanks!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 991.00
 EXTRA FOOTAGE @ _____
 MILEAGE 50 @ 7.50 375.00
 MANIFOLD @ _____
 @ _____
 @ _____

CHARGE TO: Flatirons Resources LLC
 STREET 302 E 17th Ave Suite 940
 CITY Denver STATE CO ZIP 80203

TOTAL 1366.00

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
8 3/8 Wood Plug @ _____ 66.00
 @ _____
 @ _____
 TOTAL 66.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Don Morris