

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

09-2-2006
KCC WICHITA

Operator: License # 33116
Name: Berry Petroleum Company
Address: P. O. Box 250
City/State/Zip: Wray, Co 80758
Purchaser: _____
Operator Contact Person: Loni J. Davis
Phone: (970) 332-3585 x26
Contractor: Name: Advanced Drilling Technologies
License: 33532

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/06/06</u>	<u>09/07/06</u>	<u>09/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20695-00-20
County: Cheyenne
SE SE NE SW Sec. 13 Twp. 2S S. R. 39 East West
1621 feet from S / N (circle one) Line of Section
2416 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jones Well #: 23-13 2S39W
Field Name: Big Timber
Producing Formation: Niobrara
Elevation: Ground: 3332 Kelly Bushing: 3344
Total Depth: 1460 Plug Back Total Depth: 1411.75'
Amount of Surface Pipe Set and Cemented at 261'.58" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ Alt - Dlg - 12/1/06 ^{15x gmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 7800 ppm Fluid volume 365 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: NA
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Loni J. Davis
Title: Operations Accty & Reg. Date: 9/28/06
Subscribed and sworn to before me this 28TH day of SEPTEMBER,
2006.
Notary Public: Mary C. Twiss
Date Commission Expires: My Comm. expires 3-12-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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2006

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Operator Name: Berry Petroleum Company Lease Name: Jones Well #: 23-13 2S39W
 Sec. 13 Twp. 2S S. R. 39 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Array Induction W/ Linear Correlation,
 Compensated Neutron Litho Density

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Bentonite 1101
 Niobrara 1238 2106

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-1/2"	7"	17#	261'.58" KB	Portland Cement III ASTM <input checked="" type="checkbox"/>	63	NA
Production	6-1/8"	4-1/2"	10.5#	1454.52' KB		75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	1239-1274 35 Feet 70 shots	46,079 gals. 70 Q foam containing 100,260# 16-30 Brady sand. & 295,000 SCF N2	

TUBING RECORD	Size	Set At	Packer At	Liner Run
NA				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 09/19/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		428	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Fractured
 Production Interval SI W/O Pipeline

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 9-06-06

WELL NAME & LEASE # Jones 23-13

MOVE IN, RIG UP, DIG PITS ETC. DATE 9-05-06 TIME 3:30 AM PM

SPUD TIME 7:30 AM PM SHALE DEPTH 130 TIME 8:15 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 252 TD TIME 9:30 AM PM

CIRCULATE, T.O.O.H., SET 248.58 FT CASING 261.58 KB FT DEPTH

6 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 63 SAC CEMENT 346 GAL.DISP. CIRC. 1/2 BBL TO PIT

PLUG DOWN TIME 11:00 AM PM DATE 9-06-06

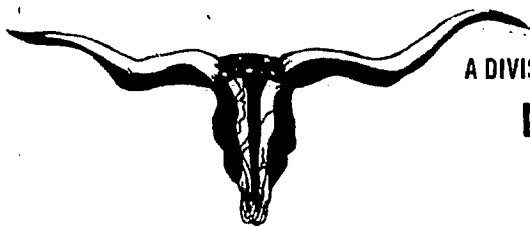
CEMENT LEFT IN CSG. 20 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST XXXXXXXXXX

ELEVATION 3332
+12KB 3344

PIPE TALLY

1. 41.55
2. 41.56
3. 40.87
4. 41.53
5. 41.54
6. 41.53
7.
8.
9.
10.
11.
12.
13.
14.
TOTAL 248.58

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
AND INVOICE

DATE 9-7-06 TICKET NO. 0768

DATE OF JOB <u>9-7-06</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>Berry</u>	LEASE <u>Jones</u>	23-13		WELL NO.			
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW <u>Mark + Brian</u>					
AUTHORIZED BY	EQUIPMENT <u>112</u>						
TYPE JOB: <u>Long string</u>	DEPTH <u>141</u> FT.	CEMENT DATA: BULK <input checked="" type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	
SIZE HOLE: <u>6 1/4</u>	DEPTH FT.	SACKS <u>50</u>	BRAND	TYPE	% GEL <u>2%</u>	ADMIXES	DATE AM TIME
SIZE & WT. CASTING <u>4 1/2</u>	DEPTH FT.	ARRIVED AT JOB					AM PM
SIZE & WT. PIPE OR TUBING	DEPTH FT.	START OPERATION					AM PM
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15.2</u> LBS. / GAL		LBS. / GAL.		FINISH OPERATION	
		VOLUME OF SLURRY				RELEASED	
		<u>50</u> SACKS CEMENT TREATED WITH <u>2</u> % OF <u>Calum</u>				MILES FROM STATION TO WELL	
MAX DEPTH <u>1411</u> FT.	MAX PRESSURE <u>2000</u> P.S.I.						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth charge		1		
200-1	Cement		50 sacks		
100-1	Mileage		182		
200-2	4 1/2 float shoe		1		
300-4	4 1/2 latch down plug		1		
300-6	4 1/2 centralizer		6		
300-8	4 1/2 scratchers		8		
400-2	clay stay		2%		
400-4	KCL		2		
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00:20	Mud Flush 10				
00:30	Cement 12.5				
00:40	Displacement 22.5				
00:42	Bump Plug 2000				

SUB TOTAL

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Bin [Signature]
FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[Signature]