

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 RD. 22
City/State/Zip: GOODLAND, KS 67735
Purchaser: PRG, L.C.
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: WOOFER PUMP & WELL #33421
License: POE SERVICING, INC. #3152

Wellsite Geologist:
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

6/26/06 7/4/06 8/26/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 181-20450-0000
County: SHERMAN
NE SE NE Sec. 6 Twp. 8 S. R. 39 East West
1446' feet from S / N (circle one) Line of Section
654' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ARMSTRONG Well #: 3-6
Field Name: GOODLAND GAS FIELD

Producing Formation: NIOBRARA
Elevation: Ground: 3645' Kelly Bushing:
Total Depth: 1158' Plug Back Total Depth: 1149'
Amount of Surface Pipe Set and Cemented at 321.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John P. Sanders
Title: President Date: 10/20/06

Subscribed and sworn to before me this 20 day of October

TS 2006
Notary Public: Julie Ann Crow

JULIE ANN CROW
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/29/07

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
OCT 26 2006
KCC WICHITA

Operator Name: LOBO PRODUCTION, INC. Lease Name: ARMSTRONG Well #: 3-6
 Sec. 6 Twp. 8 S. R. 39 East West County: SHERMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">DUAL SPACED CEMENT BOND LONG</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>NIOBRARA</td> <td>3645'</td> <td>GL</td> </tr> </table>	Name	Top	Datum	NIOBRARA	3645'	GL
Name	Top	Datum					
NIOBRARA	3645'	GL					

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	9 5/8"	7"	20#	321.5'	COMMON	63 SKS	0
PRODUCTION	6 1/4"	4 1/2"	11.6#	1151'	COMMON	100 SKS	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	994-1004	96,280# 16/30 SC Sand	994-1031
2	1011-1031	20 ton CO2	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 8-30-06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		17			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Ticket

DELIVERY TICKET

No. 012675

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone

(785) 332-3123

EXCAVATING

Date

6-29-06

PROJECT:

ARMSTRONG 3-6

SOLD TO:

Lolo Production

ADDRESS:

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by

Truck No.	Driver	Quantity	Price	Amount
		65 yd	12 ⁰⁰	756 ⁰⁰
Mix	Slump	Total Miles	Mileage	
	S - M - D	32	4 ⁰⁰	128 ⁰⁰
Added Water Reduces Strength & durability				
Gals Added	Authorized By	Lolo		
				35 ⁰⁰

Cash	Charge	Sales Tax	Total
			17 ⁰⁹
			98 ⁰⁷

DELIVERY TICKET

Ticket

DELIVERY TICKET

ST. FRANCIS SAND

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone

(785) 332-3123

EXCAVATING

Date

7-11-06

PROJECT:

ARMSTRONG 3-6

SOLD TO:

Lolo Production

ADDRESS:

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

Lolo

Truck No.	Driver	Quantity	Price	Amount
		55 yd	12 ⁰⁰	660 ⁰⁰
Mix	Slump	Total Miles	Mileage	
	S - M - D	32	4 ⁰⁰	128 ⁰⁰
Added Water Reduces Strength & durability				
Gals Added	Authorized By	Lolo		
				33 ⁰⁰
Cash	Charge	Sales Tax		
			60 ⁰⁸	
		Total	983 ⁰⁸	

DELIVERY TICKET

Ticket

ST. FRANCIS SAND

No. 012677

AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE

Phone

(785) 332-3123

EXCAVATING

Date

7-11-06

PROJECT:

ARMSTRONG 3-6

SOLD TO:

Lolo Production

ADDRESS:

Time Loaded

Time Delivered

Time Released

Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

Lolo

Truck No.	Driver	Quantity	Price	Amount
		45 yd	12 ⁰⁰	540 ⁰⁰
Mix	Slump	Total Miles	Mileage	
	S - M - D	32	4 ⁰⁰	128 ⁰⁰
Added Water Reduces Strength & durability				
Gals Added	Authorized By	Lolo		
				25 ⁰⁰
Cash	Charge	Sales Tax		
			40 ⁰⁰	
		Total	797 ⁰⁰	

RECEIVED

OCT 26 2006

KCC WICHITA