

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC
License: 8509
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/7/06</u>	<u>4/10/06</u>	<u>6/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21,299-00-00 AUG 02 2006
County: DOUGLAS
NN NE SW NE Sec. 14 Twp. 14 S. R. 20 East West
3795 feet from S N (circle one) Line of Section
1815 feet from E W (circle one) Line of Section

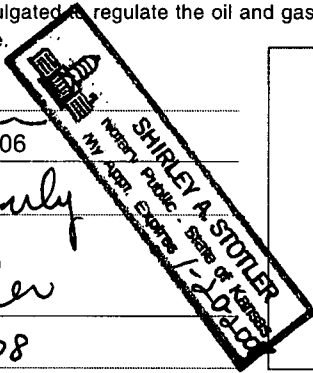
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JOHNSON Well #: 14
Field Name: NORTH BALDWIN
Producing Formation: SQUIRREL
Elevation: Ground: -- Kelly Bushing: --
Total Depth: 766 Plug Back Total Depth: 755.40
Amount of Surface Pipe Set and Cemented at 42.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 766
feet depth to SURFACE w/ 105 ALFZ-DG-12/5/08 sq cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used DRILLED W/AIR NO FLUID - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 7/31/06
Subscribed and sworn to before me this 31st day of July
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: JOHNSON Well #: 14
 Sec. 14 Twp. 14 S. R. 20 East West County: DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 02 2006 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	19	42.5	OILWELLCEMENT	8SXS	
PRODUCTION	5 5/8	2 7/8 ' 8RD EUE	6.4	755.40	OIL WELLCEMENT	105SXS	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	702-709	150GAL 15% HCL	702-709
		1500# 20/40 SAND	
		7000# 12/20 SAND	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
PRODUCTION 7/18/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0		8		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

METHOD OF COMPLETION Production Interval

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TICKET NUMBER 4175

LOCATION Offlaw

FOREMAN Alan Mader

CONSOLIDATED OIL WELL SERVICES, INC.
11 W. 14TH STREET, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-06	1828	Johnson #14	14	14	12	Dg
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Colt Energy			386	Alan Mader		
MAILING ADDRESS			368	Cus Ken		
P.O. Box 388			144	And Cat	1	
CITY	STATE	ZIP CODE	370	Mar Wil		
Topeka	KS	66749				

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 764 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 758 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 3 bpm

REMARKS: Washed pipe on previous day. Well was tight so we left tracks while casing was pulled & float changed. Mixed & pumped Gexgel to condition hole. Circulated to was casing down. Mixed & pumped 1185# OWC, 10# Kal-seal, 1/4# Flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to TD of casing. Well held 600 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	25	MILEAGE pump	368	78.75
5407	min	ton miles	144	275.00
5402	758	casing footage	368	M/C
5502C	2 1/2	80 val		225.00
1107	30#	Flo-seal		54.00
1118 B	300#	premium gel		42.00
1110 A	1180#	Kal-seal		427.80
1124	105 sy	OWC		1538.25
4402	1	2 1/2 rubber plug		18.00
		Sub		
			3455.80	
		6.3	SALES TAX	130.85
			ESTIMATED TOTAL #	3586.65

TITLE W0#204641

AUTHORIZATION _____

DATE _____



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Colt Energy, Inc.
Johnson #14
API# 15-045-21,299
April 7- April 10, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
41	shale	59
4	lime	63
13	shale	76
17	lime	93
8	shale	101
7	lime	108
5	shale	113
20	lime	133
38	shale	171
15	lime	186
63	shale	249
6	lime	255
4	shale	259
18	lime	277
18	shale	295
9	lime	304
32	shale	336
5	lime	341
13	shale	354
25	lime	379
10	shale	389
23	lime	412
4	shale	416
14	lime	430 base of the Kansas City
167	shale	597
4	lime	601
4	shale	605
3	lime	608
3	shale	611
2	coal	613
6	shale	619
2	lime	621
18	shale	639
2	lime	641
20	shale	661
4	lime	665
24	shale	689

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Johnson #14

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2	lime	691
6.5	shale	697.5
11.5	sand & broken sand	709 good bleeding
33	shale	742
2	lime & shells	744
22	shale	766 TD

Drilled a 9 7/8" hole to 42.5'.

Drilled a 5 5/8" hole to 766'.

Set 42.5' of used 7" threaded and coupled surface casing, cemented with 8 sacks cement.

Set the top of the seating nipple at 694' . Set a total of 756' of new 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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Upper Squirrel Core Times

	<u>Minutes</u>	<u>Seconds</u>
697	0	43
698	0	31
699	0	41
700	0	2
701	1	46
702	0	47
703	1	9
704	0	59
705	0	44
706	0	34
707	0	42
708	0	51
709	0	49
710	0	42
711	0	44
712	1	26
713	1	36
714	0	42
715	0	31
716	0	30

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