

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710  
Name: Laymon Oil II, LLC  
Address: 1998 Squirrel Road  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: Coffeyville Resources  
Operator Contact Person: Kenneth Laymon  
Phone: (620) 963-2495  
Contractor: Name: Kelly Down Drilling Co., Inc  
License: 5661  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

04/19/06 04/28/06 5/18/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 207-26956-00-00  
County: Woodson  
S2 SW SE NW Sec. 33 Twp. 23 S. R. 16  East  West  
2840 feet from  N (circle one) Line of Section  
3630 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  NW SW  
Lease Name: Glades Well #: 26-05  
Field Name: Vernon

Producing Formation: Mississippi  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 1503 Plug Back Total Depth: 1500  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40'  
feet depth to surface w/ 10 <sup>sx cmt</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*AITZ-Dlg-12/5/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

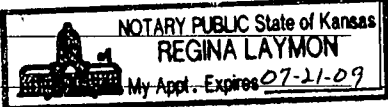
Signature: *Kenneth Laymon*

Title: Owner Date: 06/12/06

Subscribed and sworn to before me this 12<sup>th</sup> day of June

2006  
Notary Public: *Regina Laymon*

Date Commission Expires: 07-21-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**JUN 15 2006**

**KCC WICHITA**

Operator Name: Laymon Oil II, LLC Lease Name: Glades Well #: 26-05  
 Sec. 33 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	40'	common	10	
Production	6 1/2"	4 1/2"	10#	1500'	class A	93	w/92 fly ash
Tubing		2 3/4"	4.7#	1475'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
2	1450 - 1456	100 gal	15% HCL acid/70 sks sand	1450-1456

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5/18/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_      Production Interval \_\_\_\_\_

RECEIVED  
 JUN 15 2006  
 KCC WICHITA

Kelly Down Drilling Co., Inc  
1998 Squirrel Rd  
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC  
1998 Squirrel Road  
Neosho Falls, KS 66758

Glades #26-05  
API: 15-207-26956  
Spud Date: 04/19/06  
Comp Date: 04/28/06  
33/23/16 WO CO

Formation	From	To
Soil	0	06
Shale	06	218
Lime & Shale	218	642
Lime	642	684
Big Shale	684	871
Lime & Shale	871	1014
Black Shale	1014	1017
Shale	1017	1057
Sand	1057	1065
Shale	1065	1435
Mississippi	1435	1452
First Break	1452	1457
Lime	1457	1503
Total Depth		1503

Set 40', 8 5/8" surface w/10 sks cement.  
Ran 1500' 4 1/2" pipe.

RECEIVED  
JUN 15 2006  
KCC WICHITA

THE NEW KLEIN LUMBER COMPANY  
 281 W. MADISON  
 P.O. BOX 885  
 IOLA, KS 66749  
 PHONE: (620) 365-2201

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447				NET 10TH OF MONTH SE		3/15/06	1:12

LAYMON OIL II  
 1998 SQUIRREL RD  
 NEOSHO FALLS KS 66758

S  
H  
I  
P  
T  
O  
*Ken Ellis*

DOCN 72797  
 \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 IOLA IOLA

QUANTITY		UM	PC	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED	EA	EA						
50		EA	PC		PORTLAND CEMENT		50	7.99 /EA	399.50
1		EA	DELIVERY		DELIVERY CHARGE		1	10.00 /EA	10.00
					<i>10 sbs K. Ellis #19-01</i> <i>10 sbs K. Ellis #20-06</i> <i>10 sbs W. Bradmiller #16-06</i> <i>10 sbs Blades #26-05</i>				

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\*

439.39 TAXABLE  
 NON-TAXABLE 0.00  
 SUBTOTAL 489.50

RECEIVED BY

TAX AMOUNT 29.89  
 TOTAL AMOUNT 439.39

RECEIVED  
 JUN 15 2006  
 KCC WICHITA

FED ID#  
 MC ID # 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

**Hurricane Truck Services, Inc.**  
**P.O. Box 782228**  
**Wichita, KS 67278-2228**

**Cement and Acid**  
**Service Ticket**  
**T 1377**

DATE 4-27-06

COUNTY Woodson CITY \_\_\_\_\_

CHARGE TO LAYMON OIL

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. CIAOES 26-05 CONTRACTOR —

KIND OF JOB PRODUCTION CASING SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ 8:30<sup>P</sup> OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
935x	CLASS A	675.00	742.14
925x	FLY ASH		262.20
300lbs	GEL		45.00
300lbs	Kel-SEAL		60.00
	BULK CHARGE		
		RECEIVED	
<u>8.30</u>	BULK TRK. MILES <u>8.1 TOP</u>	JUN 15 2006	230.85
<u>2.0</u>	PUMP TRK. MILES	KCC WICHITA	50.00
<u>1</u>	<u>4 1/2 TOP Rubber</u>		27.00
			2092.19
		- 1076	209.22
		TOTAL	1892.97

T.D. 1505

CSG. SET AT 1501 VOLUME 23.85

SIZE HOLE 6 1/2

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. 1200

SIZE PIPE 4 1/2 10.5"

PLUG DEPTH 1501

PKER DEPTH \_\_\_\_\_

PLUG USED Top Rubber

TIME FINISHED 10:30<sup>P</sup>

REMARKS: BREAK CIRCULATION @ TAG BOTTOM - SET 4 1/2 - START CEMENT - 400lbs -  
1855x 50/500oz 2% GEL + 2% Kel-SEAL IN - Washout Pump & LINES - Release Plug - START  
DISPLACEMENT - 2 BPM 800# - 12.0 out slow Rate 2 BPM 700# - Returns Decrease  
23.75 BBLs out Bump Plug 1200# - Bleed Pst TD 800# + SHUT IN  
CEMENT DID NOT CIRCULATE!

EQUIPMENT USED

NAME Josh Creely UNIT NO. 84  
Neal Rupp / ZACH HANSON  
 CEMENTER OR TREATER

NAME Jelly Straker UNIT NO. 91  
 OWNER'S REP.