

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5920  
Name: Te-Pe Oil & Gas  
Address: P.O. Box 522  
City/State/Zip: Canton, Kansas 67428  
Purchaser: MacLaskey Oilfield  
Operator Contact Person: Terry P. Bandy  
Phone: (620) 628-4428  
Contractor: Name: G & G Drilling  
License: 32701  
Wellsite Geologist: Thomas E. Blair

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Pendelton Land & Exploration

Well Name: Weller #2  
Original Comp. Date: 12/5/80 Original Total Depth: 1995  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/14/05 9/15/05 1/26/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 027-20021-00-01  
County: Clay  
SE-SE-SE Sec. 10 Twp. 09 S. R. 04  East  West  
330 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Una Well #: 2  
Field Name: Wildcat

Producing Formation: Mississippian  
Elevation: Ground: 1253 Kelly Bushing: 1260  
Total Depth: 2155 Plug Back Total Depth: 2100  
Amount of Surface Pipe Set and Cemented at 206 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ AT&D Dg - 12/5/08 <sup>sx cmt</sup>

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1500 ppm Fluid volume 150 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P. Bandy  
Title: Operator Date: 9/8/06

Subscribed and sworn to before me this 7th day of September

20 06  
Notary Public: Cynthia G. Beneke

Date Commission Expires: May 15, 2010

CYNTHIA G. BENEKE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires 5/15/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**SEP 08 2006**  
**KCC WICHITA**

Operator Name: Te-Pe Oil & Gas Lease Name: Una Well #: 2  
 Sec. 10 Twp. 09 S. R. 04  East  West County: Clay

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |   |                                  |                                 |
|--|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken<br>(Attach Additional Sheets) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                    | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name                                    | Top                              | Datum                           |
| Cores Taken  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Mississippian                           | 1868                             | -609                            |
| Electric Log Run<br>(Submit Copy)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Kinderhook                              | 1952                             | -694                            |
|  |   | Hunton                                  | 2118                             | -858                            |

List All E. Logs Run: Gamma Ray Neutron Log  
Cement Bond Log

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4            | 8-5/8                     | 24#               | 206           | Common         | 150          | 3% CC                      |
| Production  | 7-7/8             | 5-1/2                     | 17#               | 2127          | 60/40 Pozmix   | 135          | 5% Kolseal<br>10% Salt     |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth              |
|----------------|---|---|--------------------|
| 4              | 1942-46   |   |                    |
| 4              | 1929 1/2 - 32 1/2   |   |                    |
|                | CIBP 1923   |   |                    |
| 4              | 1903-06   | Acid 400 gals 15% NE/FE   | 1903-06            |
| 4              | 1890-94   | Acid 1600 gals 15% NE/FE  | 1903-06<br>1890-94 |

| TUBING RECORD |        |           |   |
|---------------|--------|-----------|---|
| Size          | Set At | Packer At | Liner Run   |
| 2-3/8         | 1915   | -         | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method                 |   |                                   |  |
|--|----------------------------------|---|-----------------------------------|--|
| 1/28/06  | <input type="checkbox"/> Flowing | <input checked="" type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |

| Estimated Production Por 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | 12        | 0       | 85          | -             | 27.0    |

**RECEIVED**  
 SEP 08 2006  
 KCC WICHITA

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 1890-94 1903-06

Other (Specify) \_\_\_\_\_

MODIFIED OIL WELL SERVICES, INC.  
 14TH STREET, CHANUTE, KS 66720  
 31-9210 OR 800-467-8676

TICKET NUMBER 5333  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE                                   | CUSTOMER #         | WELL NAME & NUMBER     | SECTION                  | TOWNSHIP    | RANGE         | COUNTY |
|--|--------------------|------------------------|--------------------------|-------------|---------------|--------|
| -14-05                                 | 8136               | UNA # 2                | 10                       | 9S          | 4E            | CLAY   |
| CUSTOMER<br><u>Te-Pe OIL &amp; GAS</u> |                    | C & G<br>DRI9<br>Rig 1 | TRUCK #                  | DRIVER      | TRUCK #       | DRIVER |
| BILLING ADDRESS<br><u>P.O. Box 522</u> |                    |                        | <u>445</u>               | <u>RICK</u> |               |        |
| CITY<br><u>CANTON</u>                  | STATE<br><u>KS</u> |                        | ZIP CODE<br><u>67428</u> | <u>439</u>  | <u>JUSTIN</u> |        |
|  |                    |                        |                          |             |               |        |

TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2155' CASING SIZE & WEIGHT 5 1/2 17" used  
 Casing Depth 2131 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SURFACE WEIGHT 14.2" SLURRY VOL 32 BBL WATER gal/sk 5.6 CEMENT LEFT in CASING 9.68  
 PLACEMENT 49.25 BBL DISPLACEMENT PSI 400 MIX PSI 900 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 casing w/ Rotating Head. BREAK  
Circulation w/ 15 BBL Fresh water. Mixed 135 SKS 60/40 Pozmix Cement  
w/ 2% Gel, 5" Kol-Seal per/sk, 10% SALT @ 14.2" per/gal, yield 1.32.  
Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 49.25 BBL  
Fresh water. FINAL Pumping Pressure 400 psi. Bump Plug to 900 PSI.  
wait 2 minutes. Release Pressure. Float Held. Rotated Casing while  
Displacing Plug. Good Circulation @ ALL times while Cementing.  
Job Complete. Rig down.

| ACCOUNT CODE                              | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|---|-------------------|------------------------------------|-----------------|---------|
| 5401                                      | 1                 | PUMP CHARGE                        | 765.00          | 765.00  |
| 5406                                      | 90                | MILEAGE                            | 3.00            | 270.00  |
| 131                                       | 135 SKS           | 60/40 Pozmix Cement                | 8.00            | 1080.00 |
| 118 A                                     | 5 SKS             | Gel 2%                             | 6.63            | 33.15   |
| 110 A                                     | 13 SKS            | Kol-Seal 5" per/sk                 | 16.90           | 219.70  |
| 111                                       | 630 #             | SALT 10%                           | .28 #           | 176.40  |
| 407 A                                     | 5.80 TONS         | 90 miles Bulk Truck                | 1.00            | 522.00  |
| 1406                                      | 1                 | 5 1/2 Top Rubber Plug              | 43.00           | 43.00   |
| 611                                       | 1                 | Rental on 5 1/2 Rotating Head      | 50.00           | 50.00   |
| RECEIVED<br>KANSAS CORPORATION COMMISSION |                   |                                    |                 |         |
| DEC 02 2008                               |                   |                                    |                 |         |
| CONSERVATION DIVISION<br>WICHITA, KS      |                   |                                    |                 |         |
|   |                   |                                    | Sub total       | 3159.25 |
|   |                   |                                    | SALES TAX       | 91.19   |
|   |                   |                                    | ESTIMATED TOTAL | 3250.44 |

HORIZON Witnessed By Terry Bandy TITLE owner DATE \_\_\_\_\_