## ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Te-Pe 0:11 6 Gas.  Address: P.O. Box 522    County: Clay   SE.SE.SE.SE Sec. 10 Twp. 0.9 .s. R.04   East   West   West   SE.SE.SE.SE Sec. 10 Twp. 0.9 .s. R.04   Seat   West   SE.SE.SE.SE Sec. 10 Twp. 0.9 .s. R.04   Seat   West   SE.SE.SE.SE Sec. 10 Twp. 0.9 .s. R.04   Seat   West   SE.SE.SE.SE Sec. 10 Twp. 0.9 .s. R.04   Seat   West   SE.SE.SE.SE Sec. 10 Twp. 0.9 .s. R.04   Seat   West   SE.SE.SE.SE Sec. 10 Twp. 0.9 .s. R.04   Seat   West   SE.SE.SE.SE Sec. 10 Twp. 0.9 .s. R.04   SEAT   West   SEAT   Seat   Seat   West   SEAT   Seat   Seat   West   SEAT   Seat   Seat   West   SEAT   Se	Operator: License #5920	API No. 15 - <u>027-20021-00-01</u>
Address:	Name: Te-Pe Oil & Gas	
City/Start/Zip. Cantton. Kansas 67428  Purchaser. Maclaskey Oilffeld  330 test from (S) / N (circle one) Line of Section Operator Contract Person. Terry P. Bandy  Phone: (620 ) 628-4428  Confractor: Name. C. & C. D. T1111ng  Licenses 32701  Wellsite Geologist: Thomas E. Blair  Designate Type of Compision:  New Viell X. Re-Entry Workover X. Oil SWD SIOW Temp. Abd.  SWD SIOW Temp. Abd.  Dry Other (Core, WSW, Expt., Cathodic, etc)  If Workover/Re-entry. Oid Well into as follows  Well Name: Well I for 125/180 Original Total Depth: 1995  A Desegning Re-port. Com. to Enthr/SWD  Plug Back Pug Back Total Depth: 1995  Commingled Docket No.  Dual Completion Docket No.  Pyly Back Total Depth: 126/06  Spud Date or Recompletion Date  NETRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6720Z, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 828-3-130, 828-3-160 and 828-3-100	Address: P.O. Box 522	
Puchaser. MacLaskey 011fteld  330   feet from: Well conditions   Section    Phone: (620 ) 628-4428    Contractor: Name: C. & & Drilling    License: 32701    Designate Type of Completion:    New Well X   Re-Entry   Workover    X   Oil   SWD   SIOW   Temp. Abd.    Gas   ENHR   SIOW    Dry   Other (Core, WSW, Expl., Cathodic, etc)    If WorkoverRe-entry: Old Well Info as biblows:    Neel Name: Well r #2    Conjentor: Pendel ton Land & Exploration    Well Name: Well r #2    Conjentor: Dendel ton Land & Exploration    Well Name: Well r #2    Conjentor: Pendel ton Land & Exploration    Well Name: Well r #2    Conjentor: Dendel r #2    Conje	City/State/Zip: Canton, Kansas 67428	
Contractor: Name: _C. & GDrilling	Purchaser: <u>Maclaskey Oilfield</u>	330 feet from (F) W (circle one) Line of Section
Phone: (620 ) 628-4428 Contractor: Name: C. & G. Drilling Lease Name: Lina Wells: 2  Lease Name: Lina Wells: 2  Lease Name: Lina Wells: 2  Froducing Formation, Mississippian  Total Depth: 2155 Plug Back total Depth: 2100  Amount of Surface Pipe Set and Cemented at 206 Feet  If Workover/Re-entry: Old Well Info as follows:  Operator: Pendelton Land & Exploration  Well Name: Well Let #2  Original Comp. Date: 12/5/80 Original Total Depth: 1995  X. Deepening Re-perf. Conv. to Enhr/SWD  Plug Back  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Date  Docket No.  Dual Reached TD Completion Date  North (SWD or Enhr.?) Docket No.  Dual Reached TD Completion Date  North (SWD or Enhr.?) Docket No.  Dual Completion Date  North (SWD or Enhr.?) Docket No.  Dual Completion Date  North (SWD or Enhr.?) Docket No.  Dual Completion Date  North (SWD or Enhr.?) Docket No.  Dual Completion Date  North (SWD or Enhr.?) Docket No.  Dual Completion Date  North (SWD or Enhr.?) Docket No.  Dual Completion Date  North (SWD or Enhr.?) Docket No.  Docket No.  Dual Completion Date  North (SWD or Enhr.?) Docket No.  Docket No.  Docket No.  Original God or Enhr.? Docket No.  Docket No.  Docket No.  Original God or Enhr.? Docket No.  Docket No.  Docket No.  Original Completion Date  North (SWD or Enhr.?) Docket No.  Docket No.  Original Completion Date  North (SWD or Enhr.?) Docket No.  Original Completion Date  North (SWD or Enhr.?) Docket No.  Docket No.  Original Completion Date  North (SWD or Enhr.?) Docket No.  Original Completion Date  North (SWD or Enhr.?) Docket No.  Original Completion Date  North (SWD or Enhr.?) Docket No.  Original Completion Date  North (SWD or Enhr.?) Docket No.  Original Completion Date  North (SWD or Enhr.?) Docket No.  Original Completion Date  North (SWD or Enhr.?) Docket No.  Original Completion Date  North (SWD or Enhr.?) Docket No.  Original Completion Date  North (SwD or Enhr.?) Docket No.  Original Completion Original Industry North (SwD or Enhr.?) Docket	Operator Contact Person: Terry P. Bandy	•
Contractor: Name:	Phone: (620 ) 628-4428	
Licenses   32701   Weilste Geologist: Thomas E. Blair	Contractor: Name: <u>6 &amp; G Drilling</u>	
Weltsite Geologist: Thomas E. Blair  Designate Type of Completion:  New Well X Re-Entry Workover X Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Into as follows:  Operator: Pendelton Land & Exploration  Well Name: Well ler. #2  Original Comp. Date: 12/5/80 Oniginal Total Depth: 1995  X Deepening Re-perf. Corn. to Enthr/SWD Plug Back Plug Back Total Depth: 1995  Other (SWD or Enthr.?)  Docket No.  Other (SWD or Enthr.?)  Doc		
Designate Type of Completion:  New Woll X Re-Entry		
New Violit   X   Re-Entry	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at \$\ 206 \ Feet Multiple Stage Cementing Collar Used? \$\ \] ves \$\ \text{No}\$ \]  Gas ENNR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Into as follows:  If Workover/Re-entry: Old Well Into as follows:  Operator: Pendel ton Land & Exploration.  Well Name: \[ \frac{\text{Well er}}{\text{42}} \]  Original Comp. Date: \[ \frac{125/80}{\text{Core}} \]  Plug Back \[ \frac{\text{Plug Back Total Depth: 1995}{\text{Core Meating of Backet No. }} \]  Dual Completion Docket No. \[ \frac{915/06}{\text{Core Meating of Backet No. }} \]  Other (SWD or Enhr.?) Docket No. \[ \frac{915/06}{\text{Core Meating of Backet No. }} \]  Other (SWD or Enhr.?) Docket No. \[ \frac{915/06}{Recompletion Date or Recompletion Date or Re	New Well X Re-Entry Workover	·
Multiple Stage Cementing Collar Used?   Tyes \( \) Not   Multiple Stage Cementing Collar Used?   Tyes \( \) Not   Multiple Stage Cementing Collar Used?   Tyes \( \) Not   Multiple Stage Cementing Collar Used?   Tyes \( \) Not   Multiple Stage Cementing Collar Used?   Tyes, show depth set   Tyes, show s	<b>37</b>	
Dry	·	Multiple Oracle
If Workover/Re-entry: Old Well Info as follows:  Operator: Pendelton Land & Exploration  Well Name: Well 1er #2  Original Comp. Date: 12/5/80 Original Total Depth: 1995  X Deepening Re-perf. Conv. to Enhr/SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  9/14/05 9/15/05 1/26/06  Completion Date or Recompletion Date or Necompletion Da		
September   Pendelton Land & Exploration   feet depth to		
Well Name: Weller #2  Original Comp. Date: 12/5/80 Original Total Depth: 1995  X Deepening Re-perf. Conv. to Enhr/SWD  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  9/14/05 9/15/05 1/26/06  Spud Date or Recompletion Date  Necompletion Date or Recompletion Date or Recomplet		
Original Comp. Date: 12/5/80 Original Total Depth: 1995  X Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  9/14/05 9/15/05 1/26/06 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 monits if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 monits). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  INTERPLATED THE PROPERTY OF THE P		w/ III III III III III III III III III I
Note of the statutes of the		Drilling Fluid Management Plan () ' /
Plug Back Plug Back Total Depth  Commingled Docket No.		
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  9/14/05  9/15/05  Date Reached TD  Date Reached TD  Date Recompletion Date or Date Substitute Operation Date Date Substitute Operation Date Date Operation D		Chloride content 1500 ppm Fluid volume 150 bbls
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  9/14/05  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements erein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  N Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  UIC Distribution  SEP 0 8 2006	·	Dewatering method used <u>Evaporation</u>
Operator Name:    Operator Name:   License No.:		Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date   Date Reached TD   Date Reached TD   Date Recompletion Date or Recompletion Date   Completion Date   Completion Date   Completion Date   County:   Docket No.:      INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.    All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements reterin are complete and correct to the best of my knowledge.    Signature:		Operator Name
Spud Date or Recompletion Date    Spud Date or Recompletion Date   Date Reached TD   Date Recompletion Date or County:    Quarter	Other (SWD or Entir.?) Docket No	
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Signature:	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-15 and geologist well report shall be attached with this form. ALL CEMENTAGE.
Date: 9/0706  Subscribed and sworn to before me this 7th day of September  O 06  Clotary Public: May 15, 2010  N Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  Geologist Report Received  UIC Distribution  SEP 0 8 2006	All requirements of the statutes, rules and regulations promulgated to regunerein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 7th day of September  O 06  Clotary Public:  May 15, 2010    Commission Expires: May 15, 2010	Signature: Zerry P. Bardy	KCC Office Use ONLY
Subscribed and sworn to before me this 7th_day of September  10_06    September   If Denied, Yes Date:	Title: Operator V Date: 9/07/06	Letter of Confidentiality Received
o 06  Iotary Public: May 15, 2010  Wireline Log Received Geologist Report Received UIC Distribution  SEP 0 8 2006	Subscribed and sworn to before me this <u>7th</u> day of <u>September</u>	If Denied, Yes Date:
lotary Public:    Commission Expires: May 15, 2010   Control of the commission of th		Wireline Log Received
ate Commission Expires: May 15, 2010		Geologist Report Received KECEIVED
late Commission Expires: May 15, 2010		UIC Distribution SEP 0 8 2006
	ate Commission Expires: May 15, 2010	KCCWICHITA

Operator Name:	Te-Pe Oil &		Lease Nam			Well #;	2
INSTRUCTIONS: tested, time tool op temperature, fluid r	Show important tops a pen and closed, flowing ecovery, and flow rates gs surveyed. Attach fi	nd base of formations and shut-in pressures	along with final a	il all cores. Rep	ort all final copies ed static level, hyd extra sheet if more	of drill stems rostatic press space is nee	tests giving interval ures, bottom hole ded. Attach copy of a
Drill Stem Tests Taken Yes X No (Altach Additional Sheets)				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ation (Top), Depth	and Datum	Sample
Samples Sent to G	eological Survey	☐ Yes X No	N	ame		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No	☐ Yes ☒ No ☐ No ☐ H		Mississippian Kinderhook Hunton		-609 -694 -858
List All E. Logs Run	: Gamma Ray N Cement Bond						
		CASING Report all strings set-	RECORD	New X Used	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	206	Common	150	3% CC
Production	7-7/8	5-1/2	17#	2127	60/40 Pozmix	135	5% Kolseal 10% Salt
		ADDITIONAL	CEMENTING / SC	LIFEZE RECORD		<u> </u>	<u> </u>
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom Type of Cement		#Sacks Used	Type and Percent Additives			
Shots Per Foot	PERFORATION Specify Fool	RECORD - Bridge Plugs age of Each Interval Perfo	Set/Type oraled	Acid, Frac	ture, Shot, Cement Sount and Kind of Male	Squeezo Soco	EIVED <sub>epth</sub>
4 1942–46				SEP 0 8 2006			
4	1929 <u>1-321</u> CIBP 1923					<b>~</b>	WICHITA
4	1903-06			100 Link	1 155		
4 UBING RECORD	1890-94				gals 15% N gals 15% 1		1903-06 1903-06
OBING RECORD	Size 2-3/8	Set At 1915	Packer At	Liner Run	Yes X No	NE/FE	1890-94
1/28/06	Production, SWD or Enhr.	Producing Method	d Flowing			Other	(Explain)
Stimated Production Per 24 Hours	Oil Bbls.	Gas Mo	Water	Bbls		-Oil Ratio	Gravity
sposition of Gas	METHOD OF COMP			85 Production Interva	1	<del>-</del>	27.0
Vented Sold (If vented, Subm	Used on Lease if ACO-18.)	Open Hole Other (Specify)	X Perl. Du		Commingled 189	90-94 19	903-06

14TH STREET, CHANUTE, KS 66720 31-9210 OR 800-467-8676 TICKET NUMBER 5333

LOGATION EUREKA

FOREMAN KEVIN MCCOY

	·			CEMEN	<u>T</u>		1	
DATE	CUSTOMER #	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
14-05 TOMER	8/36	UNA #	* 2		10	95	4E	Clay
	Pe OIL &	GAS		0.40	TRUCK #	DRIVER	TRUCK#	DRIVER
NG ADDRE		9/12		CFG	445	BICK	1 ROCK #	DRIVER
P.o.	Box 52	2		DRIG	439	Justin		<u> </u>
		STATE	ZIP CODE	Rig 1	/3/	1 237 114		
CANTO	~	KS	67428		<del></del>			<del> </del>
TYPE <u>Loa</u>	195tring	HOLE SIZE	7%	_ HOLE DEPTH	2155'	CASING SIZE & V	VEIGHT 5/2	17 " USEO
NG DEPTH		DRILL PIPE		TUBING			OTHER	
RY WEIGH	T 14,2 0	SLURRY VOL	32 BbL .	WATER gal/s	k <i>5.6</i>	CEMENT LEFT in		
	49.25 BLL	DISPLACEMEN	T PSI 400	MIX PSI_90	O Bump Plug	RATE	والمعارية والمعارية	
RKS: グ	afety Mee	two: B.	in up to	52 CASI	wa w/ Ro	tating Hea	d. BREAK	_
IRcul	ption w/	15 BBL	TResh .	water.	Mixed 13	35 sks 60/	40 POZMI	x Cemer
U/ 29	% 6eL 5	- KOL-58	PERIS	x 10%	SALT @ 1	4.2 4 Pee Jour	L Vield 1.	32.
NASH	out Pump	& Lines	. Shut d	bown. F	elease Plu	9. DISPLACE	e w/ 49.	25 BBL
Resh	WATER. F.	INAL PU	moing Pr	ressure -	400 PSI.	Bump Plug	to 900 P	5/.
WAIT	2 Minutes	Release	e PRESSUL	e. Flori	Held. 9	Pototed C	ocuso while	<u>′</u> e
DISPIA	GING Plug.	Good (	CIRCULATI	on @ As	LL times	while Cen	renting.	
Job C	omplete. 7	Big down	v.					
						·		
COLLET	<del></del>						* 10 %	
COUNT	QUANITY	or <b>UNITS</b>	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
401	1		PUMP CHARG	E .		·	2/5-	2/5 40
406	90	<del></del>	MILEAGE	<del>-</del>		· · · · · · · · · · · · · · · · · · ·	765.00 3.00	
			1372				3.00	270.00
3/	135	SKS	60/40	Pazzer	Cement		0 = 0	/00-
18 A		SKS	Gel 2º		CEMENI		6.63	1080.00
10 A	13.		T	AL 5# P	ea late			33.15
11	630		SALT 10		/S.K	अस्ति र र अस्ति व	16.90	219-70
			JAZI 10	76			.28 *	176.40
407 A	<u>~ 80</u>	Tons	00	<b>3</b>				77 (V) (V) (V) (V)
,0,7	<u>J.</u>	10~5	90 miles	s Duck	TRUCK		1.00	522.0
		<u> </u>		2 //	<del>, , , , , , , , , , , , , , , , , , , </del>			
406				Rubber			43.00	43.0
5//			RENTAL	ON 52	RotAting		50.00	50.00
<del></del>				· •	RECEI KANSAS CORPORATI			
		<u> </u>	1					
<del></del>		<u> </u>	ļ		DEC_0.2	2008	and the section of	
	· · · · · · · · · · · · · · · · · · ·	<del></del>	<u> </u>		gara-	71 = 1	3	
					CONSERVATIO WICHIT/	N DIVISION		
	<u> </u>	<u> </u>				4. (C)	Sub totAL	3159.2
			The					

HORIZTION WITNESSED BY TERRY BANDY

Male 1

THANK YOU

TOTAL 305/18

SALES TAX

6.3%