

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: PRATT WELL SERVICE
License: 5893
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: WOOLSEY OPERATING COMPANY, LLC
Well Name: STERNBERGER 'A' GU #3
Original Comp. Date: 11/9/2005 Original Total Depth: 5400
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 5200' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05/11/2006 05/23/2006
~~Spud Date or~~ ~~Completion Date or~~
Recompletion Date Date Reached TD Recompletion Date

API No. 15 - 007-22905 00 01
County: Barber
200' N, 50'E of SW, NE Sec. 8 Twp. 35 S. R. 13 East West
1980 1930 05/08 feet from S / (N) (circle one) Line of Section
1930 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: STERNBERGER 'A' GU Well #: 3
Field Name: Atena
Producing Formation: Lower Mississippian
Elevation: Ground: 1596 Kelly Bushing: 1607
Total Depth: 5400 Plug Back Total Depth: 5200
Amount of Surface Pipe Set and Cemented at 377 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ NO WO-DG - 12/15/08 SX CHL

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

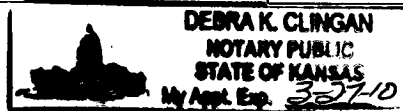
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattisson, Operations Manager Date: 03/25/2008
Subscribed and sworn to before me this 25th day of March,
20 08
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 03 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: STERNBERGER 'A' GU Well #: 3
 Sec. 8 Twp. 35 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

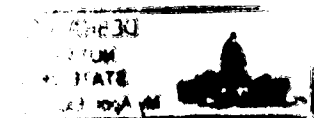
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4980' - 5010' Lower Mississippian (Oakes 2)	Acid: 1650 gal of 10% MIRA	4980-5010
		Frac: 74,000# 30/70 Brady sand, 21,000# 20/40	4980-5010
		Brady sand & 9000# 12/20 resin coated sand	
	CIBP at 5200'		5200

TUBING RECORD	Size 2-3/8"	Set At 5039'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 06/06/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production * Per 24 Hours	Oil Bbls. trace	Gas Mcf 125	Water Bbls. 75	Gas-Oil Ratio n/a Gravity 27.2

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4980-5010'

Other (Specify) _____



RECEIVED
MAY 18 2006

LOG-TECH, INC. INVOICE
1011 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

17819 #5

Date MAY 12, 2006

CHARGE TO: Woolsey OPERATING
ADDRESS _____
R/A SOURCE NO. _____ CUSTOMER ORDER NO. OW
LEASE AND WELL NO. STERBERGER 6.U #3 A FIELD AETNA
NEAREST TOWN HARTNER COUNTY BARBER STATE KS
SPOT LOCATION 1780' ENL + 1900' FEL SEC. 8 TWP. 35S RANGE 13W
ZERO 11' AGL CASING SIZE 4 1/2" WEIGHT _____
CUSTOMER'S T.D. 5319' LOG TECH _____ FLUID LEVEL 1200
ENGINEER D. BRADFORD OPERATOR B. HOENER / G. VON FELDT

PERFORATING				
Description	No. Shots	From Depth	To	Amount
20' x 4" spc HEC	80	4990	5010	7760.00
10' x 4" spc HEC	10	4980	4990	2360.00
20' x 4" spc HEC (1) 4990 (2) 4980	80	4990	5010	7760.00
10' x 4" spc HEC 2.5 2.5	10	4980	4990	2360.00
	120			

DEPTH AND OPERATIONS CHARGES						
Description	From	Depth	To	Total No. Ft.	Price Per Ft.	Amount
SET 7/8" CIAP @ 5200'	0	5200'				650.00
SETTING CHARGE \$800 ⁰⁰ MEN 7	0	5200'	5200'		.16	832.00
						5193
DUMP CEMENT 1 SACK @ 5200'						
DEPTH CHARGE	0	5200'	5200'		.14	728.00
OS/KINDSLAG						
1850-50-01						
PERF MISS ZN						

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NOV 03 2008

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge WOOLSEY OPERATING CO, LLC		650.00	
T.J. Approved _____ FULL LUBRICATOR Woolsey Operating (ACT)		350.00	
A.O.L. Date _____			
S.J. Approved _____			
F.J. T.W.T. WOOLSEY OPERATING CO, LLC			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	10,330.00
Tax	474.77
Total	10,804.77
IF PAID WITHIN 30 DAYS PAY DISCOUNT AMOUNT	8010.77

Wm F. Gallaugh
Customer Signature Date _____