

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33640  
Name: Haas Petroleum, L.L.C.  
Address: 800 W. 47th, Suite # 409  
City/State/Zip: Kansas City, Missouri 64112  
Purchaser: Plains Marketing  
Operator Contact Person: Mark Haas  
Phone: (816) 531-5922  
Contractor: Name: Sky Drilling  
License: 33557  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>August 4, 2006</u>	<u>August 10, 2006</u>	<u>August 11, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24031-00-00  
County: Greenwood  
NW - SE - SW - Sec. 15 Twp. 23 S. R. 13  East  West  
990 feet from (S) N (circle one) Line of Section  
3690 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Shadel Well #: 28  
Field Name: Virgil North  
Producing Formation: Viola

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 2184 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to 1836 w/ 150 ALT-2-Dg - 12/5/08 sq cm

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operator Date: September 11, 2006  
Subscribed and sworn to before me this 11<sup>th</sup> day of September,  
2006.  
Notary Public: Mary L. Weber Mary L. Weber

Date Commission Expires: May 22, 2008  
**MARY L. WEBER**  
Notary Public - State of Kansas  
My Appt. Expires May 22, 2008

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**SEP 27 2006**  
**KCC WICHITA**

Operator Name: Haas Petroleum, L.L.C. Lease Name: Shadel Well #: 28  
 Sec. 15 Twp. 23 S. R. 13  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	6 3/4	4 1/2				150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	30 Perforation @ 1575.5' to 1590'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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**SEP 27 2006**  
**KCC WICHITA**

**Skyy Drilling LLC.**  
 800 W. 47<sup>th</sup> St. Suite # 409  
 Kansas City, MO 64112  
 Phone # (816) 531-5922  
 Fax # (816) 753-0140

**Drilling Log & Bill**

August 17, 2006

**Company:** Haas Petroleum LLC.  
 800 W. 47<sup>th</sup> St.  
 Suite # 409  
 Kansas City, MO 64112

**Lease:** Shadel **Well # 28**  
**County:** Greenwood **API # 073-24031-0000**  
**Spud Date:** 8-4-06 **Spot: NW-SW-SW**  
**TD** 2184'

8-4-06 Moved in, rigged up, drilled rat hole, spud 12 1/4 surface hole.  
 Drilled from 0 to 41' TD. Circulate hole clean - trip out, rig & ran  
 40' 8 5/8 casing - Cemented with 15 Sacks 2 hrs Rig Time

8-6-06 Started up - nipple up - trip in with 6 3/4 bit. Drilled out Approximately  
 2' cement - under surface drilling at 2:00 pm. Drilled from 41' to 839'

8-7-06 Drilled from 839' to 1562'. At 1437' - jetted pit's and mud up hole 2.5  
 Hrs. rig time. \* Lost fluid from base KC down until mud up @ 1437'

8-8-06 Drilled from 1562' to 1814' - CFS@ 1577' CFS @ 1598, CFS@1784.  
 At 1814' tripped bit. Drilled from 1814 to 1915' 1.5 rig time CFS

8-9-06 Drilled from 1915' to 2094'

8-10-06 Drilled from 2094 to 2184' TD. CFS@ 2161, CFS @ 2173.5,  
 CRS @ 2176', CFS @ 2184 - 3 hrs CFS. At 2184 Circulate hole clean,  
 Mix mud, tripped out 14 stands's and shut down for evening.

8-11-06 Started back up - tripped back, circulate hole clean, LDDP & Collars -  
 Rigged and ran 1836 of 4 1/2 casing with packer shoe - Rigged cementer  
 And cemented with 150 sacks. Plug held - Job Complete - Held casing  
 Over weekend 4 hrs Rig time.

*and down  
drill pipe*

*Comp'd date*

Footage 2184 @ <del>\$11.50 per foot</del>	<del>\$25,116.00</del>
Rig Time - <del>12 hrs</del> N/C	0.00
Total Rig time - Drilling from Miss to TD. <del>30 hrs</del> N/C	0.00
	<del>25,116.00</del>
<b>Total Due</b>	<del>25,116.00</del>

Thank you!

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**SEP 27 2006**  
**KCC WICHITA**



**CONSOLIDATED**  
OIL WELL  
SERVICES, INC.  
AN INFINITY COMPANY

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 208182

Invoice Date: 08/21/2006 Terms:

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HAAS, MARK  
800 W. 47TH ST. SUITE 409  
KANSAS CITY MO 64112  
(913)402-0998

SHADEL #28  
10493  
08-11-06

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	14.6500	2197.50
1110A	KOL SEAL (50# BAG)	750.00	.3600	270.00
1123	CITY WATER	4200.00	.0128	53.76
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4251	TYPE A PACKER SHOE61/8X6	1.00	1200.0000	1200.00
		Hours	Unit Price	Total
T-63	WATER TRANSPORT (CEMENT)	4.00	98.00	392.00
446	CEMENT PUMP	1.00	800.00	800.00
446	EQUIPMENT MILEAGE (ONE WAY)	35.00	3.15	110.25
502	TON MILEAGE DELIVERY	288.75	1.05	303.19

vt 20070

Parts:	3761.26	Freight:	.00	Tax:	236.96	AR	5603.66
Labor:	.00	Misc:	.00	Total:	5603.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

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SEP 27 2006

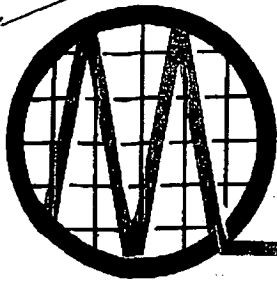
BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, Ks  
635 D. W. Road 66726  
620/339-5269  
**KOSMICHITA**



**INVOICE**  
**MIDWEST SURVEYS**  
 LOGGING • PERFORATING • CONSULTING SERVICES  
 P. O. Box 68  
 Osawatomie, KS 66064  
 913 / 755-2128

OUR NO.  
17457

**RECEIVED**  
**SEP 27 2006**  
**KCC WICHITA**

**SOLD TO**  
 Haas Petroleum, LLC  
 800 W. 47th Suite 409  
 Kansas City, MO 64112

**SHIPPED TO**  
 Shadel Lease # 28  
 Greenwood County, Ks

PLEASE USE THIS INVOICE FOR PAYMENT  
 NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
Mark Haas		8/31/06			
QUANTITY	DESCRIPTION		PRICE	AMOUNT	
1 ea	Gamma Ray / Neutron / CCL			\$	500.00
30 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun Two (2) Perforations Per Foot 120° Phase Minimum Charge ---- Ten (10) Perforations Twenty (20) Additional Perforations @ \$ 25.00 ea One (1) Additional Run Charge Mast Unit			\$	825.00
				\$	500.00
				\$	375.00
				\$	85.00
	Perforated at: 1575.5 to 1590.0				
<b>NET DUE UPON RECEIPT</b>					
<small>Late Charge of 1-1/2% per Month on Accounts over 30 Days.</small>					
			<b>TOTAL</b>	\$	<b>2285.00</b>

White-Customer Canary-Accounting

P. 1

620-625-3272

HAAS Oil

Sep. 08 06 03:25P