

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc
License: 5661
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/14/06</u>	<u>04/19/06</u>	<u>5/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22197-00-00
County: Woodson
SW- SW- NW NE Sec. 10 Twp. 23 S. R. 16 East West
4190 feet from S / N (circle one) Line of Section
2465 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bader Well #: 12-06
Field Name: Leroy

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1110 Plug Back Total Depth: 1105
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40'
feet depth to surface w/ 10 ^{sq cm/y}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Att 2 - Dig - 12/5/06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

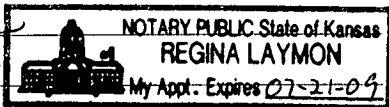
Signature: Kenneth Laymon
Title: Owner Date: 06/12/06

Subscribed and sworn to before me this 12th day of June

15, 2006.

Notary Public: Regina Laymon

Date Commission Expires: 07-21-09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Laymon Oil II, LLC Lease Name: Bader Well #: 12-06
 Sec. 10 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	40'	common	10	
Production	6 1/2"	4 1/2"	10#	1104'	class A	70	w/70 fly ash
Tubing		2 3/4"	4.7#	1098'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	988-998	100 gal 15% HCL acid/60 sks sand		998-998

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5/18/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1				

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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True Enterprise
 Plumbing - Electrical - Heating & Air
 Trenching & Backhoe - Building Materials
 1326 Main
 LeROY, KS 66857
 (620) 964-2514 • FAX (620) 964-2179

SOLD BY _____ DATE Mar 31 2006

NAME Layman Oil

ADDRESS _____ PHONE _____

CITY Baker

CASH CHARGE MDSE. RET'D
 C.O.D. PAID OUT PD. ON ACCT.

QUAN.		DESCRIPTION	PRICE	AMOUNT
10	1	Bag Portland Cement	7.80	78.00
2	2	Redix Rod	349	6 98
10	3	1/2 nets	17	1 70
10	4	1/2 flat washer	16	1 60
1	5	PVC glue		3 49
1	6	Purple Primer		3 79
1	7	Shovel		19 99
1		Box of 100 1/2 X 20 nets		22 59
3	9	2" crosser sleeves	7.59	22 77
1	10	amet		3 49
1	11	cleaner		3 49
1	12	set file		3 98
	13			
	14			
	15			
	16			
			TOTAL	

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Payment due upon receipt. Minimum finance charge of \$1.00.

NO 35295
 Navrat's - Emporia, Ks.

Thank You

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FED ID #
 Shop # (620) 437-2661
 Cellular # (620) 437-7582
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

MC ID # 156212

Shop Address: Route 1
 Madison, KS 66860

Customer:
 LAYMON OIL COMPANY
 1998 SQUIRREL RD.
 NEOSHO FALLS, KS 66758

Invoice Date 4/24/2006
 Invoice # 5658
 Lease Name BADER
 Well # 12 - 06

Date	Description	Hrs/Qty	Rate	Total
4/19/2006	Cemented production casing per attached Service ticket #T1372.			
	Class A cement - 70 sxs	70.00	7.98	558.60
	Fly Ash - 70 sxs	70.00	2.85	199.50
	Bentonite Gel - 235 lbs	235.00	0.15	35.25
	Supplies - Plug - 4 1/2 Top Rubber	1.00	27.00	27.00
	Pump charge	1.00	675.00	675.00
	Bulk truck mileage - 9.9 tons	1.00	376.20	376.20
	Mileage - One way	40.00	2.50	100.00
	Less 10% discount	1.00	-197.16	-197.16
	PD 4/19/06 CHECK #12435			

Total \$1,774.39

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

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Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Bader # 12-06
API: 15-207-22197
Spud Date: 04/14/06
Comp Date: 04/19/06
10/23/16 CF CO

Formation	From	To
Soil	0	18
Sand & Gravel	18	31
Shale	31	119
Lime & Shale	119	562
Lime	562	580
Big Shale	580	741
Lime & Shale	741	975
Cap Rock	975	976
Sand	976	1002
Shale	1002	1110
Total Depth		1110

Set 40', 7" surface w/10 sks cement.
Ran 1104' 4 1/2" pipe.

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