

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-017-20848-00-00
Spot: E2NWSW Sec/Twnshp/Rge: 26-21S-6E
1970 feet from S Section Line, 4333 feet from E Section Line
Lease Name: MERCER 26-12 Well #: 5
County: CHASE Total Vertical Depth: 3460 feet

Operator License No.: 33209
Op Name: PENN VIRGINIA OIL & GAS CORPORA
Address: 2550 E STONE DR STE 110
KINGSPORT, TN 37660

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP	5.5	3080		
SURF	8.625	209		165 SX
T1	2.375	3287	3287	105@31 & 30 MUD ANCHOR
PROD	5.5	3445	2000	200 SX

112.45

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 05/15/2009 10:00 AM

Plug Co. License No.: 32701 Plug Co. Name: C & G DRILLING, INC.

Proposal Rcvd. from: KCC Company: _____ Phone: _____

Proposed Plugging Method: SET CIBP 50' ABOVE TOP SET OF PERFS AND CAP WITH 5 SX CEMENT. THEN PULL CASING AND RUN IN TUBING TO 50' BELOW THE SURFACE CASING CIRCULATE CEMENT TO SURFACE.

Plugging Proposal Received By: _____ Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/01/2009 9:00 AM KCC Agent: SHANE JONES

Actual Plugging Report:

5/20/09 C&G PULLED TUBING AND RODS. 5/21/09 LOG TECH SET CIBP @ 3080' CAPPED WITH 5 SX CEMENT. 5/26/09 LOG TECH OUT TO SHOOT OFF CASING. FIRST SHOT WAS @ 2504' NOT FREE, 2ND SHOT WAS @ 2000' CASING PULLED FREE. C&G PULLED CASING UP ABOUT 5' RIGGED DOWN AND MOVED TO THE NEXT WELL. 5/29/09 C&G PULLED 47 JTS OF CASING. 6/1/09 C&G RAN IN 8 JTS OF 2.325" TUBING TO 248' AND CONSOLIDATED OIL WELL SERVICES CIRCULATED CEMENT TO SURFACE. C&G PULL TUBING AND CONSOLIDATED TOPPED OFF THE HOLE. 6/3/09 CHECKED TOP PLUG CEMENT 40' FOOT DOWN. 1 SPOKE TO TIM GULICK (C&G) ABOUT DRY SACK CEMENTING TO CAP OFF THE HOLE.

Perfs:

Top	Bot	Thru	Comments
3167	3172	CSG	
3144	3163	CSG	
3125	3127	CSG	
3118	3121	CSG	

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8-21-09
2010060142

Remarks:

Plugged through: TBG

District: 02

Signed _____

(TECHNICIAN)

RECEIVED

JUL 08 2009 Form CP-2/3

KCC WICHITA

PST

1/16