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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

8/30/09

Form ACO-1
September 1999
Form Must Be Typed

SEP 04 2007

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296, Fredonia, KS 66736
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/22/07 5/23/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 049-22461-00-00
County: Elk
SW SW - SW - Sec. 10 Twp. 29 S. R. 13 East West
330 feet from S (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shinkle / Russell Unit Well #: A-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: _____
Total Depth: 1555' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface _____ w/ 165 _____ sx cmt.

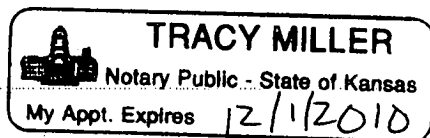
Drilling Fluid Management Plan Alt II NJ 29-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 8/30/07
Subscribed and sworn to before me this 30 day of August
20 07
Notary Public: Tracy Miller
Date Commission Expires: _____

 **TRACY MILLER**
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received - Logs lost in flood
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Shinkle / Russell Unit Well #: A-1
 Sec. 10 Twp. 29 S. R. 13 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log
 Dual Induction Log

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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625"	26#	42'	Portland	12	
Longstring	6.75"	4.5"	10.5#	1540'	Thick Set	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10/19/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

SEP 04 2007

TICKET NUMBER 17430

CONSERVATION DIVISION
WICHITA, KS

LOCATION Europe

FOREMAN Troy Strubler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-07	2890	Shinkle/Russell Unit 1				ETZ
CUSTOMER <u>Danmark Energy Partners</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>4916 Camp Bowie Ste. 200</u>			<u>445</u>	<u>Russ</u>	<u>KC</u>	
CITY <u>Ft Worth</u>			<u>439</u>	<u>Ed</u>	<u>AUG 30 2007</u>	<u>CONFIDENTIAL</u>
STATE	ZIP CODE					
<u>TX</u>	<u>76107</u>					

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1555' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1540' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL _____ WATER gal/sk 80 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.8861 DISPLACEMENT PSI 800 MIX PSI 1800 @ 15 RATE _____

REMARKS: Safety Meetings: Rig up to 4 1/2" casing. Break circulation w/ 2000 gal water.
Pump test Gel-Flush, 2000 gal water, 1500 gal dye water. Mixed 1650 lbs
Thick set Cement w/ 5" Gel-Seal 5# P/S @ 13.2# P/S. 1650 gal water
Pump + lines Release Plug. Displace w/ 24.8861 water. Final Plug
Pressure 800 PSI. Pump Plug. to 1800 PSI. Wait 2 min Release Pressure.
Floot Hold. Good Cement to surface = 7061 slug to P.T.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	1650 lbs	Thick Set Cement	15.40	25410.00
110A	825 #	Kel-Seal 5# P/S	.38	313.50
116A	300 #	Gel-Flush	.15#	45.00
5407	9 Ton	Ton-Mileage Bulk Truck	m/c	225.00
4404	1	4 1/2" Tap Rubber Plug	40.00	40.00
4129	1	4 1/2" Centralize	36.00	36.00
4156	1	4 1/2" Flapper Type Flat Shoe	200.00	200.00
<u>Thank You!</u>				
			<u>Sub Total</u>	<u>45811.50</u>
			<u>6.12%</u> SALES TAX	<u>2803.6</u>
			ESTIMATED TOTAL	<u>48615.10</u>

AUTHORIZATION called by Mike

TITLE CO-Rep

DATE _____

013159

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CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3		
API #:	15-049-22461-0000		
Operator:	Cherokee Wells, LLC		
	4916 Camp Bowie Blvd		
	Fort Worth, TX 76107		
Well #:	A-1	Lease Name:	Shinkle/Russell Unit
Location:	330 ft. from S		Line
	330 ft. from W		Line
Spud Date:	5/22/2007		
Date Completed:	5/23/2007	TD:	1555'
Driller:	Mike Reid		
Casing Record	Surface	Production	
Hole Size	12 1/4"		6 3/4"
Casing Size	8 5/8"		
Weight	26#		
Setting Depth	42'		
Cement Type	Portland		
Sacks	12		
Feet of Casing			
Geologist:	Jim Gele		

S10	T29S	R13E
Location:		SW,SW,SW
County:		Elk

WELL LOG
NO. 15-049-22461-0000
AUG 10 2007

Gas Tests

Well #:	A-1	Lease Name:	Shinkle/Russell Unit	Depth	Inches	Office	flow - MCF
Location:	330 ft. from S		Line				
	330 ft. from W		Line	See Page 3			
Spud Date:	5/22/2007						
Date Completed:	5/23/2007	TD:	1555'				
Driller:	Mike Reid						
Casing Record	Surface	Production					
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	42'						
Cement Type	Portland						
Sacks	12						
Feet of Casing							
Geologist:	Jim Gele						

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	337	436	shale	669	674	lime
1	6	clay	436	443	lime	674	676	lime - oil odor
6	22	sand	443	505	shale	676	684	shale
22	139	shale	505	508	lime	684	713	lime - wet
139	144	lime	508	568	shale - wet	713	718	lime - oil odor
144	150	shale	568	579	lime	718	803	lime
150	162	lime	579	600	shale	803	805	blk shale
162	166	sand - wet	600	601		805	806	shale
166	169	shale	601	601.5	blk shale	806	814	lime
169	175	sand - wet	601.5	607	shale	814	826	sand - more water
175	196	shale	607	614	lime	826	840	laminated sand
196	207	sand	614	616	shale	840	8419	coal
207	215	shale	616	619	lime	8419	846	shale
215	231	sand - wet	619	623	sandy shale	846	853	lime
231	236	shale	623	651	shale	853	859	lime - oil show
236	282	sand	651	652	coal	859	870	lime
282	296	shale	652	656	shale	870	874	shale
296	325	sandy shale	656	661	sandy shale	874	877	blk shale
325	337	sand	661	669	shale	877	914	lime - more water

Operator: Cherokee Wells LLC Lease Name: Shinkle/Russell Unit Well # A-1 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
914	943	shale	1193	1196	blk shale	1388	1404	shale
943	946	blk shale	1196	1198	shale	1404	1407	lime
946	951	shale	1198	1202	lime	1407	1482	shale
951	952.5	blk shale	1202	1206	shale	1482	1483	coal
952.5	958	shale	1206	1208	blk shale	1483	1495	shale
958	969	shale	1208	1209	coal	1495	1500	Mississippi chat
969	971	blk shale	1209	1210	shale	1500	1555	Mississippi lime
971	985	lime	1210	1214	lime	1555		Total Depth
985	991	sandy shale	1214	1226	shale			
991	993	lime	1226	1261	lime			
993	1003	shale	1261	1262	Bevier coal			
1003	1004	lime	1262	1274	shale			
1004	1010	shale	1274	1275	Vergegris lime			
1010	14019	lime	1275	1277	Crowburg blk shale			
14019	1021	blk shale	1277	1278	coal			
1021	1022	sand	1278	1284	coal			
1022	1023	lime	1284	1288	Cattleman sand			KCC
1023	1037	sand	1288	1290	lime			AUG 30 2007
1037	1043	sandy shale	1290	1318	shale			CONFIDENTIAL
1043	1048	shale	1318	1319	Flemming coal			
1048	1062	sand - more water	1319	1341	shale			
1062	1064	sandy shale	1341	1344	sandy shale			
1064	1068	shale	1344	1345	shale			
1068	1073	laminated sand	1345	1346	Mineral coal			
1073	1115	shale	1346	1350	shale			
1115	1119	lime	1350	1357	sandy shale			
1119	1120	coal	1351	1357	oil show			
1120	1121	shale	1357	1362	shale			
1121	1143.5	lime	1362	1364	Scammon coal			
1133		oil odor	1364	1374	shale			
1143.5	1144.5	blk shale	1374	1376	blk shale			
1144.5	1175	shale	1376	1377	coal			
1175	1176	coal	1377	1382	sandy shale			
1176	1191	lime - oil odor	1382	1387	sandy shale			
1191	1193	shale	1387	1388	sandy shale			

Notes:

CW-072

07LE-052307-R3-025-Shinkle/Russell Unit A-1-CWLLC-CW-072

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