

RECEIVED

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 06 2007

Form ACO-1
September 1999

Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33739
Name: SEK Energy, LLC.
Address: P.O. Box 55
City/State/Zip: Benedict, Kansas 66714
Purchaser: _____
Operator Contact Person: Kerry King
Phone: (620) 698-2150
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: Julie Shaffer

KCC
AUG 02 2007
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/27/07</u>	<u>4/30/07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27139-0000
County: Wilson
SE SW NE Sec. 33 Twp. 29S S. R. 16 East West
2226 feet from S / N (circle one) Line of Section
1884 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Richard, Gil Well #: 1-33
Field Name: Cherokee Basin CBM
Producing Formation: Pennsylvanian Coals
Elevation: Ground: 861' Kelly Bushing: _____
Total Depth: 985' Plug Back Total Depth: 980'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21
feet depth to 0 w/ 4 sx cmt.

Drilling Fluid Management Plan AK II NS 21609
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer
Title: GEOLOGIST Date: 8-2-07
Subscribed and sworn to before me this 2 day of AUGUST
20 07
Notary Public: George E. Slaughter
Date Commission Expires: 4-1-2010

GEORGE SLAUGHTER
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: SEK Energy, LLC. Lease Name: Richard, Gil Well #: 1-33
 Sec. 33 Twp. 29S S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density-Neutron, Dual Induction, Differential Temperature	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>404'</td> <td>+457'</td> </tr> <tr> <td>Altamont Limestone</td> <td>439'</td> <td>+422'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>550'</td> <td>+311'</td> </tr> <tr> <td>Oswego Limestone</td> <td>635'</td> <td>+226'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>749'</td> <td>+112'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	404'	+457'	Altamont Limestone	439'	+422'	Pawnee Limestone	550'	+311'	Oswego Limestone	635'	+226'	Verdigris Limestone	749'	+112'
Name	Top	Datum																	
Lenapah Limestone	404'	+457'																	
Altamont Limestone	439'	+422'																	
Pawnee Limestone	550'	+311'																	
Oswego Limestone	635'	+226'																	
Verdigris Limestone	749'	+112'																	

KCC
AUG 02 2007
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		21'	Portland	4	
Production	6 3/4"	4 1/2"	10.5	985'	Thickset	110	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION AUG 06 2007 CONSERVATION DIVISION WICHITA KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8878

KCC
 AUG 02 2007
 CONFIDENTIAL

TICKET NUMBER 17354
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-2-07		Richard Gil 1-33				Wilson
CUSTOMER SEK Energy LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 55			485 Alan			
CITY STATE ZIP CODE Benedict KS 66714			441 Jeff			
			452/763 Jim			
JOB TYPE <u>Logstring</u>		HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>984'</u>	CASING SIZE & WEIGHT <u>4 1/2"</u>		
CASING DEPTH <u>980'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>13.2*</u>		SLURRY VOL	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>		
DISPLACEMENT <u>15.886</u>		DISPLACEMENT PSI <u>500</u>	MIX PSI <u>1100 Amp Fly</u>	RATE		

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 250bl water. Pump 4sk Gel, 50bl water, 100bl Metasilicate Pre-Flush, 100bl water 70bl Dye water. Mixed 110SKS Thick set Cement w/ 1/4" Floccle @ 13.2*% Wash out Pump + lines Release Plug. Displace w/ 15.886l water. Final Pump Pressure 500 PSI. Pump Fly to 1100 PSI. Wait 2mins. Release Pressure Float Held Good Cement to Surface = 686l Fly to Pit. Job Complete.

[Ran wireline before and After Cementing.]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.20	132.00
1126A	110SKS	Thick set Cement	15.40	1694.00
1107	28"	Floccle 1/4" size	1.90	53.20
1118A	200"	Gel Flush	.15	30.00
1118B	100"	Metasilicate Pre-Flush	1.65	165.00
1102	80"	Catch	.67	53.60
5407A	6.05 Ton	Ton-Mileage Bulk Truck	1.10	266.20
5501C	4ks	Water Transport	100.00	400.00
1123	5000gal	City	12.80	51.20
		Thank you!	6.32	36.85.20
			SALES TAX	128.96
			ESTIMATED TOTAL	

AUTHORIZATION Witnessed by George TITLE Co-Rep DATE _____

4/27/07

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 06 2007
 CORPORATION DIVISION
 Topeka, KS