

8/7/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Ed Grievess

KCC
AUG 07 2007
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9 June 2007 2 July 2007 3 July 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21415-00-00
County: Clark
SW. NE. NE NE Sec. 20 Twp. 32 S. R. 21 East West
429 feet from S / (N) (circle one) Line of Section
477 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Harden Well #: 4
Field Name: Morrison
Producing Formation: N/A
Elevation: Ground: 2121' Kelly Bushing: 2134'
Total Depth: 6777' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 815 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reservoir) PA 11731009
Chloride content 11,500 ppm Fluid volume 8,000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc
Lease Name: C-9 SWD License No.: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D 28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith
Title: ENGINEERING TECHNICIAN Date: 7/AUG/2007
Subscribed and sworn to before me this 7th day of August
2007
Notary Public: Diana E. Bell
Date Commission Expires: Aug 10, 2011

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 09 2007

KCC
AUG 07 2007
CONFIDENTIAL

Operator Name: Berexco Inc. Lease Name: Harden Well #: 4
Sec. 20 Twp. 32 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log W/ ITT,
Compensated Neutron / SSD Micro Log,
Dual Induction Log & Micro Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Base Heebner	4381'	(-2247')
Lansing	4576'	(-2442')
Marmaton	5086'	(-2952')
Morrow	5335'	(-3201')
Arbuckle	6780'	(-4646')

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor pipe	40"	30"		40'	grouted	5 yards	
conductor pipe	32"	20"		70'	grouted	9 yards	
surface csg.	12 1/4"	8 5/8"	24 #	815'	A-Con/Cl. A	200/150	3%cc, 1/4# flake!

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, Sumit ACO-18.)

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 09 2007

CONSERVATION DIVISION
WICHITA, KS



10 2007

PAGE 1 of 1	CUST NO 1970-BER003	INVOICE DATE 07/06/2007
INVOICE NUMBER 1970000517		

Pratt

B
I
L
L

T
O
BEREXCO, INC.
P O BOX 20380

WICHITA KS 67208
ATTN:

KGC
AUG 07 2007
CONFIDENTIAL

J
O
B
S
I
T
E
LEASE NAME Harden
WELL NO. 4
COUNTY Clark
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-00519	301		Net 30 DAYS	08/05/2007		
For Service Dates: 07/03/2007 to 07/03/2007			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-00519						
1970-16331 Cement-New Well Casing 7/3/07						
Pump Charge-Hourly			1.00	Hour	2268.000	2,268.00
Casing Cement Pumper						
Mileage			185.00	DH	1.500	277.50
Cement Service Charge						
Mileage			170.00	DH	5.000	850.00
Heavy Vehicle Mileage						
Mileage			680.00	DH	1.600	1,088.00
Proppant and Bulk Delivery						
Pickup			85.00	Hour	3.000	255.00
Car, Pickup or Van Mileage						
Standby Time			4.00	Hour	210.000	840.00
Cement Pumper, Additional hrs. on Location						
Additives			640.00	EA	0.250	160.00 T
Cement Gel						
Cement			185.00	EA	10.710	1,981.35 T
60/40 POZ						
Supervisor			1.00	Hour	150.000	150.00
Service Charge						

BCA plug + abandon

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 09 2007
CONSERVATION DIVISION
WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-786.98 7,082.87 102.14 7,185.01
--	---	--	--

Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide



Invoice

BILL TO
Berexco, Inc. 2601 N.W. Expressway Suite 1100 East Oklahoma City, OK 73112

DATE	INVOICE #
6/7/2007	5964

KCC
AUG 07 2007
CONFIDENTIAL

ORDERED BY	TERMS	FIELD...	For Drill Rig	LEASE	LEGAL DESCRIPTION & COUNTY
Camron	Net 30	3245	Beredco #2	Harden #4	Sec.20-32-21;Clark Co
QUANTITY	DESCRIPTION				AMOUNT
	Drilled 40' of 40" conductor hole				
	Drilled 30' of 32" conductor hole				
40	Furnished 40' of 30" conductor pipe				0.00T
70	Furnished 70' of 20" conductor pipe				0.00T
1	Furnished 5' X 5' tinhorn				0.00T
1	Furnished 30' shuck				0.00T
1	Furnished 20' shuck				0.00T
	Dirt removal				
	Furnished mud, water & trucking				
	Furnished welder & materials				
	Furnished grout				
	Furnished grout pump				
	Drilled rat & mouse holes				
	Drilling services				10,400.00
	Taxable materials				11,350.00
	Kansas sales tax				601.55T
	County Tax(N/A)				0.00
	Ins & Fuel Surcharge				992.00
Thank you for your business.					Total

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 09 2007

CONSERVATION DIVISION



JUN 14 2007

PAGE 1 of 2	CUST NO 1970-BER003	INVOICE DATE 06/12/2007
INVOICE NUMBER 1970000409		CC

Pratt

Well Full

B I L L
BEREXCO, INC.
P O BOX 20380
WICHITA
ATTN:

KS 67208

J O B S I T E
LEASE NAME Harden
WELL NO. 4
COUNTY Clark
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00411	301		Net 30 DAYS	07/12/2007
For Service Dates: 06/10/2007 to 06/10/2007				
1970-00411				
1970-16219 Cement-New Well Casing 6/10/07				
Pump Charge-Hourly		1.00	Hour	924.000 924.00
Casing Cement Pumper		1.00	EA	250.000 250.00
Cementing Head w/Manifold		2.00	EA	332.500 665.00
Cement Float Equipment		3.00	EA	90.000 270.00
Basket		1.00	EA	275.000 275.00
Cement Float Equipment		1.00	EA	285.400 285.40
Centralizer		2.00	EA	33.330 66.66
Cement Float Equipment		1.00	EA	145.700 145.70
Flapper Type Insert Float		350.00	DH	1.500 525.00
Valve		170.00	DH	5.000 850.00
Cement Float Equipment		1,398.00	DH	1.600 2,236.80
Guide Shoe		85.00	Hour	3.000 255.00
Cement Float Equipment		88.00	EA	3.700 325.60 T
Stop Collar		846.00	EA	1.000 846.00 T
Cement Float Equipment		200.00	EA	17.070 3,414.00 T
Top Rubber Cement Plug		150.00	EA	15.050 2,257.50 T
Mileage		1.00	Hour	150.000 150.00
Cement Service Charge				
Mileage				
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Calcium Chloride				
Cement				
A-Con Blend				
Cement				
Common				
Supervisor				
Service Supervisor				

KCC
AUG 07 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 09 2007
CONSERVATION DIVISION
WICHITA, KS



Pratt

B
I
L
L
BEREXCO, INC.
P O BOX 20380

T
O
WICHITA KS 67208
ATTN:

J
O
B
S
I
T
E
LEASE NAME Harden
WELL NO. 4
COUNTY Clark
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

PAGE 2 of 2	CUST NO 1970-BER003	INVOICE DATE 06/12/2007
INVOICE NUMBER 1970000409		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-00411	301			Net 30 DAYS	07/12/2007		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<p style="text-align: center;">KCC AUG 07 CONFIDENTIAL</p>				<p style="font-size: 2em; font-family: cursive;">M BCP cmt surp csg</p>			
				<p>RECEIVED KANSAS CORPORATION COMMISSION AUG 09 2007 JULY 19-2007 DIVISION</p>			

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT	-2,198.33
		SUBTOTAL	11,543.33
		TAX	304.65
		INVOICE TOTAL	11,847.98