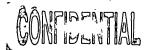




My Appt. Expires October 1, 2009



## ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1

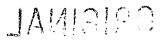
September 1999

Form Must Be Typed

## **WELL COMPLETION FORM**

**WELL HISTORY -- DESCRIPTION OF WELL & LEASE** 

Operator: License # 5447	API No. 15 - <u>081-21073-0000</u>
Name:OXY USA Inc.	County: Haskell
Address: P.O. Box 2528	<u>NW</u> - <u>SW</u> Sec <u>28</u> Twp. <u>30</u> S. R <u>33W</u>
City/State/Zip: Liberal, KS 67905	feet from S N (circle one) Line of Section
Purchaser: ONEOK	feet from E / W (circle one) Line of Section
Operator Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Best Well Service, Inc.	Lease Name: Hickman C Well #: 4
License: N/A	Field Name: Victory
Wellsite Geologist: N/A	Producing Formation: <u>Marmaton</u>
Designate Type of Completion:	Elevation: Ground: 2945 Kelly Bushing: 2956
New Well Re-EntryX _ Workover	Total Depth: 5000 Plug Back Total Depth: 4965
XOilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1957 feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?   ☐ Yes☐ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set 3071
	If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows: ONFIDENTIAL Operator: OXY USA, Inc.	feet depth tow/sx cmt.
Well Name: Hickman C-4 ANG 2 8 2008	
. 450	Drilling Fluid Management Plan WD NH 1015-08
Original Comp. Date: 12/10/96 Original Total Depth. 5000	(Data must be collected from the Reserve Pit)
Deepening X Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
05/29/2008 11/26/1996 06/06/2008	Quarter Sec Twp,S. R East 🛛 West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or cor Information of side two of this form will be held confidential for a period of 12 m 107 for confidentiality in excess of 12 months). One copy of all wireline logs at CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plug	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  nonths if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL gged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Signature:	V ROC Office ose Offiny
Title: Capital Assets Date August 28, 2008	Letter of Confidentiality Attached
$\sim$ $\sim$ $\sim$	/ If Denied, Yes □ Date:
Subscribed and sworn to before me this day of	
20 08	Wireline Log Received
Notary Public:	Geologist Report Received KANSAS CORPORATION COMMISS O
$\tilde{h}$ $1$ $1$ $1$ $1$ $1$ $1$ $1$ $1$ $1$ $1$	LIIC Distribution
Date Commission Expires: W. L. J.	SEP 0 2 2008
ANITA PETERSON Notary Public - State of Kansas Notary Public - State of Kansas	CONSERVATION DIVISION WICHITA, KS







## Side Two

Operator Name:	OX,	Y USA Inc.			Lease Name	e: <u>Hickm</u>	an C	Well #:	4	
Sec. <u>28</u> T	Twp. <u>30</u> S.	R. <u>33W</u>	. 🗆 E	ast 🗌 West	County:		Haskell			
Instructions: Show time tool open and fluid recovery, and wireline Logs surve	closed, flowing an flow rates if gas to	d shut-in pre surface test	essures, v t, along v	whether shut-iı vith final chart(	n pressure react	hed static level,	hydrostatic pre	essures, bottom	hole temperature,	
Drill Stem Tests Taken Yes No			⊠ Log	Formation (Top			Sample			
Samples Sent to G	eological Survey	☐ Yes	□ No		Name			Тор	Datum	
Cores Taken Yes No										
Electric Log Run (Submit Copy)		☐ Yes	☐ No							
List All E. Logs Rur	n:							1		
		Report		SING RECORI		Used				
Purpose of String	Size Hole Drilled	Size Cas Set(in. O	sing	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives	
Conductor	Dilliou .		.5.7			С				
Surface	12 ¼	8 5/8		24	1597	С	385 100	Midcon II Premium Plus		
Production	7 7/8	5 1/2		15	4989	н	85/100 230/100	Midcon Mix/Midcon Premium Plus Midcon Mix/Midcon Premium Plus		
	<b></b>	ļ.	ADDITIO	NAL CEMENT	ING / SQUEEZI	E RECORD				
Purpose:	Depth Type of Top Bottom Cement			#Sacks Use	ed	Type and Percent Additives				
Protect Casing	-									
Plug Back TD Plug off Zone	-									
Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record					
4	Specify Foo	4782-4790		enorated	Acidize: 3	(Amount and Kind of Material Used)  Acidize: 3000 gals NEFe HCI				
						-				
4	4	782-4790 (p	revious)			<del></del>	· - · · ·		-	
TUBING RECORD	Size 2 3/8	Set At 4831	Pa	acker At	Liner Run	☐ Yes	⊠ No			
Date of First, Resume 06/10		or Enhr.	Producin	g Method	lowing 🛛 Pu	ımping 🔲 G	Sas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil BBL	S		Gas Mcf	<u> </u>	ter Bbls	Gas-C	Dil Ratio	Gravity	
Disposition of Gas			THOD	DF COMPLETION			Produ	ction Interval	<del></del>	
Usposition of Gas	d 🗌 Sold 🛛					erf. Dually		Commingled		
	nted, Submit ACO			_				<b>V</b> = ==		
					. (Opoony)		•		•	