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cc Jim H.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

8/18/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: ONEOK  
Operator Contact Person: Jarod Powell  
Phone: (620) 629-4200  
Contractor: Name: Best Well Service  
License: N/A  
Wellsite Geologist: N/A

Designate Type of Completion:  
     New Well      Re-Entry   X   Workover  
     Oil      SWD      SIOW      Temp. Abd.  
  X   Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: El Paso E & P CO., L.P.  
Well Name: Carpenter #1

Original Comp. Date: 10/16/78 Original Total Depth: 3100  
     Deepening   X   Re-perf.      Conv. To Enhr./SWD  
     Plug Back      Plug Back Total Depth  
     Commingled Docket No. AUG 18 2008  
     Dual Completion Docket No.       
     Other (SWD or Enhr.?) Docket No. KCC  
07/02/2008 08/17/1978 07/18/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-20416-0001  
County: Stevens  
     - S/2 - S/2 - SW Sec 17 Twp. 33 S. R. 36W  
     160 feet from (S) N (circle one) Line of Section  
     1260 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Carpenter Well #: 8  
Field Name: Hugoton/Panoma  
Producing Formation: Chase/Council Grove  
Elevation: Ground: 3055 Kelly Bushing: 3060  
Total Depth: 3100 Plug Back Total Depth: 3062  
Amount of Surface Pipe Set and Cemented at 635 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set       
If Alternate II completion, cement circulated from       
feet depth to      w/      sx cmt.

Drilling Fluid Management Plan WO NH 10-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content      ppm Fluid volume      bbls  
Dewatering method used       
Location of fluid disposal if hauled offsite:       
Operator Name:       
Lease Name:      License No.:       
Quarter      Sec.      Twp,      S. R.  East  West  
County:      Docket No.:     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell  
Title: Capital Assets Date August 18, 2008  
Subscribed and sworn to before me this 18 day of Aug  
20 08  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date:       
 Wireline Log Received  
 Geologist Report Received  
UIC **RECEIVED**  
KANSAS CORPORATION COMMISSION

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

AUG 21 2008  
CONSERVATION DIVISION  
WICHITA KS

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Side Two

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Operator Name: OXY USA Inc. Lease Name: Carpenter Well #: 8

Sec. 17 Twp. 33 S. R. 36W  East  West County: Stevens

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy)  
List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	20	635	C	250	LW
					C	150	Type H
Production	7 7/8	5 1/2	15.5	3100	C	600	LW
					C	150	Poz Mix + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2605-2611, 2638-2646 (new)	Frac: 2,386 bbls 15# Linear Gel w/75% N2 Foam	
3	2669-2679, 2725-2737 (new)	196,990# 16/30 Sand	
2	2785-2800, 2832-2836 (new)		
4	3023-3030 (new)		
2	2921-2929, 2933-2946, 2955-2969, 2980-2988, 2993-2997, 3001-3005, 3009-3015 (old)		

<b>TUBING RECORD</b>	Size 2-3/8	Set At 3039	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 07/24/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs 0	Gas Mcf 56	Water Bbls 8	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Production Interval  Other (Specify)