

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/31/09

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC **KCC**
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500 **AUG 31 2007**
Contractor: Name: TXD **CONFIDENTIAL**
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/14/07 5/20/07 5/21/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27172-0000
County: Wilson
_____ - nw - ne Sec. 20 Twp. 29 S. R. 17 East West
660 feet from S (N (circle one) Line of Section
2350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Esslinger, Carolyn Well #: 20-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 918 Kelly Bushing: n/a
Total Depth: 1159 Plug Back Total Depth: 1147.12
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1147.12
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AA II NJ 3-6-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/31/07
Subscribed and sworn to before me this 31st day of August,
07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received **RECEIVED**
 If Denied, Yes No **KANSAS CORPORATION COMMISSION**
 Wireline Log Received **SEP 04 2007**
 Geologist Report Received
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Esslinger, Carolyn Well #: 20-2
 Sec. 20 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1147.12	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1048-1050/1001-1003/996-998	300gal 15%HCL w/ 26 bbbls 2%kcl water, 500bbbls water w/ 2% KCL, Biocide, 5100# 20/40 sand	1048-1050/1001-1003
			996-998
4	684-686/627-631/613-617	300gal 15%HCL w/ 41 bbbls 2%kcl water, 1002bbbls water w/ 2% KCL, Biocide, 8700# 20/40 sand	684-686/627-631
			613-617

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1093	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/26/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 48.9mcf	Water Bbls. 18.3bbbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 20	T. 29	R. 17			
API #	205-27172	County:	Wilson		281'	5 - 1/2"	14.1
	Elev: 918'	Location	Kansas		436'	18 - 1"	110
					529'	16 - 1"	103
Operator:	Quest Cherokee, LLC				580'	5 - 1 1/4"	98.1
Address:	9520 N. May Ave, Suite 300				653'	17 - 1 1/4"	181
	Oklahoma City, OK 73120				715'	8lbs- 1"	429
Well #	20-2	Lease Name	Esslinger, Carolyn		808'	9.5lb-11/4	777
Footage Location	660 ft from the		N	Line	839'	9.5lb-11/4	777
	2350 ft from the		E	Line	994'	6lb-1 1/4"	599
Drilling Contractor:	TXD SERVICES LP				1056'	7lb- 1 1/4"	653
Spud Date:	NA	Geologist			1160'	4lb- 1 1/4"	480
Date Comp:	5/20/2007	Total Depth:	1160'				
Exact spot Location:	NW NE						
Surface	Production						
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	22'						
Type Cement	portland						
Sacks							

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	373	388	sand/shale	583	587
clay, shale	1	22	lime	388	392	lime	587	590
shale	22	31	shale	392	410	sand	590	595
lime	31	45	sand	410	418	lime	595	610
b. shale	45	47	shale	418	426	shale	610	612
lime	47	51	sand	426	447	b. shale	612	614
shale	51	88	shale	447	457	shale	614	622
lime	88	92	sand	457	486	lime	622	628
shale	92	108	sand/shale	486	494	b. shale	628	630
lime	108	185	sand	494	501	coal	630	631
shale	185	201	lime	501	509	shale	631	635
sand	201	209	coal	509	510	lime	635	641
sand/shale	209	215	lime	510	527	shale	641	686
shale	215	220	sand	527	533	coal	686	688
lime	220	232	lime	533	538	shale	688	700
shale	232	234	shale	538	539	sand	700	720
lime	234	242	lime	539	548	shale	720	722
shale	242	253	b. shale	548	550	lime	722	730
lime	253	270	shale	550	567	shale	730	751
b. shale	270	272	sand/shale	567	573	lime	751	765
lime	272	315	sand	573	579	sand/shale	765	769
shale	315	368	shale	579	581	sand	769	780
lime	368	373	sand	581	583	lime	780	781

64' added water, 602' odor

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PAGE: 004 R=100%

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
sand	781	796						
coal	796	797						
sand	797	799						
sand/shale	799	807						
shale	807	810						
sand	810	837						
coal	837	838						
sand	838	848						
lime	848	849						
sand	849	955						
sand/shale	955	962						
sand	962	996						
shale	996	1001						
coal	1001	1002						
shale	1002	1005						
coal	1005	1006						
shale	1006	1048						
coal	1048	1049						
shale	1049	1054						
mississippi	1054	1160						

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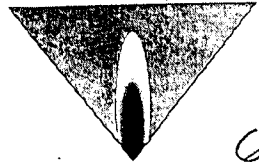
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SEP 04 2007

CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1737**

FIELD TICKET REF. # _____

FOREMAN Joe B

621260

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
5-21-07	Esslinger Carolyn 20-2			20	29	#7	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:45	11:15		9031127		1.50	Joe B
Tim A	↓	↓		903255		↓	Tim A
Tyler G	↓	↓		903103		↓	Tyler G
Paul H	↓	↓		903139	932452	↓	Paul H
Gary C	↓	↓		931500		↓	Gary C

JOB TYPE Long Stringhole SIZE C 3/4 HOLE DEPTH 1159.10 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1147.12 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.29 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cementhead RAW 1sk gel + 12 bbl dye + 135 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

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1147.12	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 Floatshoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
9031127	1.5 hr	Foreman Pickup	
903255	1.5 hr	Cement Pump Truck	
903103	1.5 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	1	50/50 PGZ Blend Cement Baffle 3"	
1126	1	QWO Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchlaride	
1123	7000 gal	City Water	
903139	1.5 hr	Transport Truck	
932452	1.5 hr	Transport Trailer	
931500	1.5 hr	80 Vac	

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