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ORIGINAL

KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

8/6/09

Form ACO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/9/07 4/11/07 4/26/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24189-0000
County: Labette
_____ se _____ nw Sec. 12 Twp. 32 S. R. 18 East West
1980 feet from S (N) (circle one) Line of Section
1830 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Black, Robert L. Well #: 12-1
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 941 Plug Back Total Depth: 936.28
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 936.28
feet depth to surface w/ 110 _____ sx cmt.

Drilling Fluid Management Plan AA#NS 3409
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/6/07
Subscribed and sworn to before me this 6th day of August,
2007.
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Black, Robert L. Well #: 12-1
 Sec. 12 Twp. 32 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	936.28	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	843-845/835-836	300gal 15%HCLw/ 47 bbls 2%kcl water, 441bbls water w/ 2% KCL, Biocide, 4200# 20/40 sand	843-845/835-836
4	511-513/505-507/478-480	300gal 15%HCLw/ 27 bbls 2%kcl water, 536bbls water w/ 2% KCL, Biocide, 7500# 20/40 sand	511-513/505-507 478-480
4	417-422/388-392	300gal 15%HCLw/ 31 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 11100# 20/40 sand	417-422/388-392

TUBING RECORD		Size Set At Packer At	Liner Run
2-3/8"		869 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/7/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 3.5mcf	Water Bbls. Obbbls
Gas-Oil Ratio		Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

AUG 07 2007

041107

CONSERVATION DIVISION
WICHITA, KS

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 04/11/07
Lease: Black, Robert L.
County: Labette
Well#: 12-1
API#: 15-099-24189-00-00

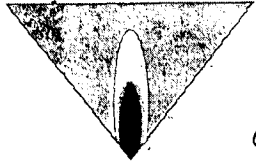
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	603-630	Shale and Sand
22-31	Shale	630-634	Coal
31-90	Shale and Lime	634-670	Shale
90-136	Lime	670-672	Black Shale
136-273	Shale	672-745	Shale
273-351	Lime	745-747	Coal
351-408	Lime	747-830	Shale
408-411	Coal	830-833	Coal
411-427	Lime	833-850	Shale
427-430	Coal	850-853	Coal
430-465	Shale	853-859	Shale
465-467	Coal	859-941	Mississippi Lime
467-475	Lime	882	Gas Test 7" at 3/4" Choke
475-477	Coal	941	To Much Water For Gas Test
477-480	Coal	941	TD
480-485	Shale		
485-494	Black Shale		Surface ??
494-497	Lime		
497-513	Black Shale		
513-520	Lime		
520	Gas Test 48" at 1/2" Choke		
520-600	Shale		
580	Gas Test 28" at 3/4" Choke		
600-603	Coal		

KCC
AUG 06 2007
CONFIDENTIAL

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

AUG 06 2007

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TICKET NUMBER 2148

FIELD TICKET REF #

FOREMAN Joe

620830

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-26-07	Black Robert 12-1	12	32	18	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:00	5:00		903427		7	Joe Blanchard
Maverick D		4:00		903197		6	
Tyler G		4:15		903206		6.25	
Gary C		4:30		903142	932452	4.5	AJ Carter
Bill B		5:00		931615		7	William O. Becker
Paul H		4:00				6	Paul Hall

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 941 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 936.28 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.93 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 1 SK gel + 9 bbl dye + 110 SKS of cement to get dye to surface. flushpump. Pump wiper plug to bottom + set float shoe

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KANSAS CORPORATION COMMISSION

AUG 07 2007

CONSERVATION DIVISION
WICHITA, KS

936.28	ft 4 1/2 Casing
5	Centralizers
6 hr	Casing tractor
6 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7 hr	Foreman Pickup	
903197	6 hr	Cement Pump Truck	
903206	6.25 hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 + 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchbride	
1123	7000 gal	City Water	
903142	6.5 hr	Transport Truck	
932452	6.5 hr	Transport Trailer	
931615	7 hr	80 Vac	

1 4 1/2 float shoe