

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

8/05/09

Operator: License # 33372
 Name: Future Petroleum Company LLC
 Address: P.O. Box 540225
Houston, Texas 77254
 City/State/Zip:
 Purchaser: Plains Marketing
 Operator Contact Person: Larry Macicek
 Phone: (713) 993-0774
 Contractor: Name: Murfin Drilling Company
 License: 30606
 Wellsite Geologist: Kent Crisler **CONFIDENTIAL**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>02/09/2008</u>	<u>02/13/2008</u>	<u>03/13/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20855-0000
 County: Rawlins
SW NE SW Sec. 16 Twp. 1 S. R. 33 East West
1820 feet from (S) N (circle one) Line of Section
1660 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: DRIFT UNIT Well #: 27
 Field Name: DRIFT
 Producing Formation: LANSING
 Elevation: Ground: 2947 Kelly Bushing: 2952
 Total Depth: 4160 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 263 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATJNK 9-3-08
 (Data must be collected from the Reserve Pit)
 Chloride content 800 ppm Fluid volume 200 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice President-Engineering Date: 08/05/08
 Subscribed and sworn to before me this 5th day of August
2008
 Notary Public: Carrie Calahan
 Date Commission Expires: 12-10-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution.

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 06 2008

ORIGINAL

ORIGINAL

Side Two

Operator Name: Future Petroleum Company LLC Lease Name: DRIFT UNIT Well #: 27
 Sec. 16 Twp. 1 S. R. 33 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Heebner 3854 3898
 Lansing 3904 3948
 Lansing "G" 3994 4038

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4	8-5/8"	24#	263	Common	190	3% CC, 2% Gel
Production Casing	7-7/8	4-1/2"	10.5#	4152	Common	150	10% Salt, 500 Gal WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3994-3998	3000 Gals 15% Acid	3994'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4033	4034 (SN)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
03/13/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.63	0	30.51	N/A	37.1

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



facsimile transmittal

To: Steve Bond / KCC Fax: (316) 337-6211

From: Carrie Calahan Date: June 6, 2008

Re: Drift Unit #27 - Lease Pages: 1

CC:

Urgent For Review Please Comment Please Reply Please Recycle

~~CONFIDENTIAL~~

AUG 05 2008

KCC

Steve:

I just realized that the 120 Day for confidentiality will be up on Monday for the Drift Unit #27 well – API #153-20855-0000 in Rawlins County Kansas.

Will you please give me a call on Monday at (713) 993-0774 and let me know if you will grant any level of extension to file the ACO-1. The well was spud on 2/9/08. I should be able to send in all of the completion records within 15 days.

Please let me know. Thank you.

June 9, 2008

Telephone conversation w/ Carrie Calahan granting 60 day extension

Dist. Spud: 2-8-08

120 day : 6-8-08

Written Req. : 6-6-08 60 day extension 8-6-08

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
WICHITA, KS

per Steve's OK
WLB
6/9/08

P. O. Box 540225 • Houston, Texas 77254 • 713-993-0774 • Fax 713-993-0906

ALLIED CEMENTING CO., INC.

31915

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>2-14-08</u>	SEC. <u>16</u>	TWP. <u>1s</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>3:30 Am</u>	JOB START <u>8:30 Am</u>	JOB FINISH <u>9:00 Am</u>
LEASE <u>Drift</u>	WELL # <u>27</u>	LOCATION <u>Atwood 1 1/2 N 1 E 1/2 S E into</u>			COUNTY <u>Rawlins</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Drilling Rig 3 OWNER same

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 4160' CEMENT

CASING SIZE 4 1/2" DEPTH 4152' AMOUNT ORDERED 150 sks com

TUBING SIZE DEPTH 10% salt

DRILL PIPE DEPTH 500 gal WFR-2

TOOL DEPTH

PRES. MAX MINIMUM COMMON 150 sks @ 14.20 2130.00

MEAS. LINE SHOE JOINT 45.13 POZMIX @

CEMENT LEFT IN CSG. 45.13 GEL 2 sks @ 18.25 37.50

PERFS. CONFIDENTIAL CHLORIDE @

DISPLACEMENT 65.29 BBL ASC @

EQUIPMENT Salt 14 sks @ 21.60 302.40

PUMP TRUCK CEMENTER Andrew WFR-2 500 @ 1.00 500.00

423-281 HELPER Alan

BULK TRUCK DRIVER Darrin

218 RECEIVED

BULK TRUCK KANSAS CORPORATION COMMISSION @

DRIVER

AUG 06 2008 HANDLING 166 sks @ 2.15 356.90

MILEAGE 94 sk/mile 971.10

REMARKS: CONSERVATION DIVISION WICHITA, KS TOTAL 4297.90

Pump 500 gal WFR-2 mix 10 sks mouse hole 15 sks Rat hole mix 125 sks down center. wash Pump and Lines clean. Displace plug down 500# LIFT 900# land plug Landed Float held.

Thank you

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1812.00

EXTRA FOOTAGE @

MILEAGE 65 miles @ 7.00 455.00

MANIFOLD @

@

@

TOTAL 2267.00

CHARGE TO: Future Petroleum

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

4 1/2

1 Guide shoe @ 169.00

1 APU Insert @ 254.00

6 Centralizers @ 51.00 306.00

1 Rubber plug @ 62.00

@

TOTAL 791.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC.

31996

Federal Tax I.D. # [REDACTED]

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <u>2-8-08</u>	SEC. <u>16</u>	TWP. <u>15</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>6:15 am</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:00 pm</u>
FPC <u>427</u>	WELL #	LOCATION <u>Atwood W.P. Rd CC 16</u>			COUNTY <u>Rawlins</u>	STATE <u>KS</u>	
LEASE DIST. UNIT		OLD OR <u>NEW</u> (Circle one) <u>1125- E + MAIN</u>					

CONTRACTOR Murphy #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 263'

CASING SIZE 8 5/8 DEPTH 263'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15.7 BBS 5 2008

OWNER JAM

CEMENT

AMOUNT ORDERED 190 SKS com 390cc

290 gel

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

347 DRIVER Darwin

BULK TRUCK

DRIVER

COMMON	<u>190</u>	@	<u>14.20</u>	<u>2698.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>18.75</u>	<u>75.00</u>
CHLORIDE	<u>6</u>	@	<u>52.45</u>	<u>314.70</u>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
AUG 06 2008				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>200</u>	@	<u>2.15</u>	<u>430.00</u>
MILEAGE	<u>.09 x 54 mile</u>			<u>1170.00</u>
				TOTAL <u>4687.70</u>

REMARKS:

Cement did circulate

approx 4.5 BBS

Plus down @ 8:00 pm

Thanks Fuzzy + crew

SERVICE

DEPTH OF JOB 263'

PUMP TRUCK CHARGE 917.00

EXTRA FOOTAGE @

MILEAGE 65 @ 7.00 455.00

MANIFOLD @

TOTAL 1372.00

CHARGE TO: Future Pet Corp

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1-8 5/8 plus @ 68.00

TOTAL 68.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Ray D. [Signature]

PRINTED NAME