

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Handwritten initials and date: 9/08/08

Form ACO-1
September 1999
Form Must Be Typed

Handwritten date: 8/27/09

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: Coffeyville Resources, LLC
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Jerry Honas

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Range Oil Company, Inc.

Well Name: Hamm A #1
Original Comp. Date: 7-6-03 Original Total Depth: 3126'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3007' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-14-08-Workover</u>	<u>7-17-08</u>	<u>8-21-08</u>
Spud Date or Recompletion, Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24,179-00-01
County: Cowley
Approx. ^{SW} NW SW Sec. 33 Twp. 32 S. R. 5 East West
1790 feet from (S) (circle one) Line of Section
490 feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Hamm B Well #: 1

Field Name: wildcat
Producing Formation: Cattleman sand
Elevation: Ground: 1234 Kelly Bushing: 1244
Total Depth: 3127' Plug Back Total Depth: 3007'
Amount of Surface Pipe Set and Cemented at 223 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmr.

Drilling Fluid Management Plan RE NH 10-14-08
(Data must be collected from the Reserve Pit)
Chloride content 1400 ppm Fluid volume 150 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 8-27-08

Subscribed and sworn to before me this 27th day of August
2008

Notary Public: Peggy L. Sailor
Date Commission Expires: _____

PEGGY L. SAILOR
Notary Public - State of Kansas
My Appt. Expires December 8, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

AUG 28 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Hamm B Well #: 1
 Sec. 33 Twp. 32 S. R. 5 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Layton	2364'	-1122
Kansas City	2493'	-1251
BKC	2636'	-1394
Cherokee	2834'	-1592
Cattleman	2938'	-1696
Mississippian	3100'	-1858
LTD	3126'	-1884

List All E. Logs Run: Dual Porosity & Induction
 DST (1) 3103' to 3130' 30-30-60-60 Rec: 70' mud & 210' muddy water IFP 54-94 ISIP1065 FFP 100-150 FSIP 1066 T: 123 F

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.0	223'	common	135	3% CaCl
Production	7 7/8"	4 1/2"	10.5	3007'	Thick-set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	2940' to 2948'	500 gal acid (15% MCA)	2940'-2948'
	<i>CONFIDENTIAL</i>	1500 gal acid (15% FE)	
	<i>ASS 27 2003</i>	Frac with 150 sacks sand & 440 bbls gelled water	
	<i>KOC</i>		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2946'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8-21-08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12.0	none	8.0		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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AUG 22 2008

CONSERVATION DIVISION
 WICHITA, KS

COPY

United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

Remit Payment To:

One North Hudson, Suite 1000

Oklahoma City, OK 73102

405-278-8800

Customer:

Range Oil Company, Inc.
125 North Market, Suite 1120
Wichita, Kansas 67202

Invoice No. 5337
Field Ticket 4754
Date 6/30/2003

PO#

Date of Job	County	State	Lease	Well No.
06/29/03	CL	KS	Hamm	A - #1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"		213		
Quantity	Description	Unit Price	Total	
SURFACE CASING				
		UOM		
130	Class A Cement	sax 5.80	754.00	
4	Calcium Chloride	sax 26.10	104.40	
134	Bulk charge	sax 0.98	131.32	
	Drayage - 6.70 tons x .73 x 36 mi.		176.07	
36	Pump Truck Mileage charge	mi 2.05	73.80	
	Cement Unit		482.00	
1	8-5/8" Basket		172.20	
1	8-5/8" Centralizer		35.00	
1	8-5/8" Wooden Plug		43.00	
			Subtotal	\$ 1,971.79
			Sales Tax	\$ 89.20
			TOTAL DUE	\$ 2,060.99

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AUG 28 2008
CONSERVATION DIVISION
WICHITA, KS

Thank you for your continued business

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AUG 27 2003

KCC

TERMS: Net 30 days from invoice date. Please pay from this invoice.

ORIGINAL INVOICE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

COPY
52048

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 223735

Invoice Date: 07/22/2008 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

HAMM B #1
18827
07-17-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	50.00	11.3500	567.50
1118A	S-5 GEL/ BENTONITE (50#)	170.00	.1700	28.90
1102	CALCIUM CHLORIDE (50#)	45.00	.7500	33.75
1110A	KOL SEAL (50# BAG)	200.00	.4200	84.00
1126A	THICK SET CEMENT	100.00	17.0000	1700.00
1110A	KOL SEAL (50# BAG)	400.00	.4200	168.00
1123	CITY WATER	3000.00	.0140	42.00
4226	INSERT FLOAT VALVE W/ AF	1.00	154.0000	154.00
4129	CENTRALIZER 4 1/2"	4.00	40.0000	160.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00
1103	CAUSTIC SODA	150.00	1.3500	202.50

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	100.00	500.00
479 TON MILEAGE DELIVERY	188.37	1.20	226.04
515 TON MILEAGE DELIVERY	188.38	1.20	226.06
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.65	200.75

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CONSERVATION DIVISION
WICHITA, KS

Parts:	3185.65	Freight:	.00	Tax:	184.78	AR	5448.28
Labor:	.00	Misc:	.00	Total:	5448.28		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577