

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL! 8/15/09
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL
TIGHT HOLE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/19/07</u>	<u>04/25/07</u>	<u>04/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20999-00-00
County: Decatur
SW SW SW SW Sec. 27 Twp. 5 S. R. 26 East West
200 S feet from N (circle one) Line of Section
200 W feet from E W (circle one) Line of Section

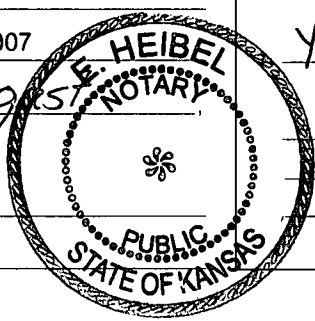
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kinser Unit Well #: 1-27
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2562 Kelly Bushing: 2567
Total Depth: 4125 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 270 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 120808
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP PRODUCTION Date: 08/17/2007
Subscribed and sworn to before me this 17th day of August
2007
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
AUG 20 2007

Operator Name: Murfin Drilling Company, Inc. Lease Name: Kinser Unit Well #: 1-27
 Sec. 27 Twp. 5 S. R. 26 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-size: 1.2em; font-weight: bold; transform: rotate(-15deg);"> KCC AUG 15 2007 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	270	Common	220	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION AUG 20 2007 CONSERVATION DIVISION WICHITA, KS

MDCI Kinser Unit #1-27 200' FSL 200' FWL Sec. 27-T5S-R26W 2567' KB							Sterling Oil of Oklahoma #1 Noone SW NE NW Sec. 27-T5S-R26W 2593' KB	
Formation	Sample top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	2196	+371	-17	2195	+372	-16	2205	+388
B/Anhydrite	2230	+237	-17	2229	+338	-16	2239	+354
Topeka	3416	-849	-19	3412	-845	-15	3423	-830
Heebner	3618	-1051	-18	3616	-1049	-16	3626	-1033
Toronto	3640	-1073	-15	3640	-1073	-15	3651	-1058
Lansing	3654	-1087	-15	3654	-1087	-15	3665	-1072
BKC	3842	-1275	-15	3842	-1275	-16	3852	-1259
Arbuckle	4060	-1493		4061	-1494		NDE	
RTD	4125	-1558		4125			3874	
LTD				4120			3876	

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KANSAS CORPORATION COMMISSION

AUG 20 2007

CONSERVATION DIVISION
WICHITA, KS

acct.
Due

Allied Cementing Co., LLC
24 S. Lincoln
P.O. Box 31
Russell, KS 67665

* INVOICE *

Invoice Number: 108398

Invoice Date: 04/24/07

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Sold Murfin Drlg. Co., Inc.
To: 250 N. Water
STE #300
Wichita, KS
67202

Cust I.D.....: Murfin
P.O. Number...: KinserUnit1-27
P.O. Date.....: 04/24/07

Due Date.: 05/24/07
Terms.....: Net 30

Salesperson..:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	220.00	SKS	12.6000	2772.00	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	8.00	SKS	46.6000	372.80	T
Handling	232.00	SKS	1.9000	440.80	E
Mileage	60.00	MILE	20.8800	1252.80	E
232 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	60.00	MILE	6.0000	360.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 624.00
ONLY if paid within 30 days from Invoice Date

Subtotal:	6240.00
Tax.....:	206.09
Payments:	0.00
Total....:	6446.09

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KANSAS CORPORATION COMMISSION
AUG 20 2007
CONSERVATION DIVISION
WICHITA, KS

OK
DD

ALLIEL CEMENTING CO., INC.

25223

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>4-19-07</u>	SEC <u>27</u>	TWP. <u>5S</u>	RANGE <u>26W</u>	CALLED OUT	ON LOCATION <u>6:45 PM</u>	JOB START <u>6:45 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>KINSEER UNIT</u>	WELL # <u>1-27</u>	LOCATION <u>ALLISON 1E-1/2 N</u>			COUNTY <u>DECATUR</u>	STATE <u>Ks</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR MURFIN DRUG. RIG #3 OWNER _____

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 270'

CASING SIZE 8 5/8" DEPTH 270'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 16 1/4 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

377 DRIVER LONNIE

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT DID CIRC.

5 BBLs TO PET.

THANK YOU

CHARGE TO: MURFIN DRUG, CO.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

CEMENT

AMOUNT ORDERED 220 SKS COM 390CC 29.661

COMMON	<u>220 SKS</u>	@	<u>12.60</u>	<u>2772.00</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8 SKS</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>232 SKS</u>	@	<u>1.90</u>	<u>440.80</u>
MILEAGE	<u>94 PER SK / MILE</u>			<u>1252.80</u>
TOTAL				<u>4905.00</u>

SERVICE

DEPTH OF JOB	<u>270'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60 MI</u>	@	<u>6.00</u>	<u>360.00</u>
MANIFOLD	<u>HEAD RENTAL</u>	@		<u>100.00</u>
		@		
TOTAL				<u>1275.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 SURFACE PLUG</u>				<u>60.00</u>
	@			
	@			
	@			
	@			
TOTAL				<u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____