

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/08/09

WV  
8/14/08

Operator: License # 33806  
Name: O'Brien Energy Company  
Address: PO Box 6149  
City/State/Zip: Shreveport, La 71136  
Purchaser: None  
Operator Contact Person: Byron E. Trust  
Phone: (318) 865-8568  
Contractor: Name: WV Drilling, LLC  
License: 33575  
Wellsite Geologist: Joe Austin

API No. 15 - 15-101-22091-00-00  
County: Lane  
SW - NE - SE Sec. 35 Twp. 19 S. R. 28  East  West  
1490 feet from (S) N (circle one) Line of Section  
1081 feet from (E) W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Exp. Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Schaffer Well #: 35-1  
Field Name: Widcat  
Producing Formation: None  
Elevation: Ground: 2749.2751 Kelly Bushing: 2754  
Total Depth: 4710 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: KCC  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr./SWD  
Plug Back Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.  
5/19/2008 5/25/2008 5/27/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PAWH11-24-08  
(Data must be collected from the Reserve Pit)  
Chloride content 33,000 ppm Fluid volume 800 bbls  
Dewatering method used Air Dry - Back Fill  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

See CP 23  
over in  
file.  
WV  
8/19/08

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KCC

PAWH11-24-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust  
Title: V.P. of OPERATIONS Date: 8/24/08  
Subscribed and sworn to before me this 8th day of AUGUST  
2008  
Notary Public: Diana B. Hudnall 5569  
Date Commission Expires: DIANA B. HUDNALL, NOTARY PUBLIC  
BOSSIER PARISH, LOUISIANA  
MY COMMISSION IS FOR LIFE  
NOTARY ID # 5569

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 13 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: O'Brien Energy Company Lease Name: Schaffer Well #: 35-1  
 Sec. 35 Twp. 19 S. R. 28  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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**AUG 08 2008**

*Perch 23  
 ab. in  
 logs  
 KCC  
 8/19/08*

KCC CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	218 219	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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**AUG 13 2008**

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production interval \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 33199

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Hess City*

DATE: <b>5-19-08</b>	SEC: <b>35</b>	TWP: <b>19</b>	RANGE: <b>28</b>	CALLED OUT: <b>3:00PM</b>	ON LOCATION: <b>6:30PM</b>	JOB START: <b>7:00PM</b>	JOB FINISH: <b>8:00PM</b>
LEASE: <i>Schaffner</i>		WELL # <b>35-1</b>		LOCATION: <i>Righton 9 south to road 60, Lane</i>		COUNTY: <i>Lane</i>	
STATE: <i>Kansas</i>		CITY: <i>Hess City</i>		COUNTY: <i>Lane</i>		STATE: <i>Kansas</i>	
OLD OR (NEW) (Circle one)		<i>5 east, north into</i>					

CONTRACTOR *W/W Drilling* OWNER *O'Brien Energy Co.*

TYPE OF JOB *Surface*  
 HOLE SIZE *12 1/4* T.D. *219'*  
 CASING SIZE *8 3/8* DEPTH *217'*  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT AMOUNT ORDERED *175 dx Common*  
*3% CC 2% Gal*

COMMON	<i>175</i>	@	<i>12.30</i>	<i>2152.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>18.40</i>	<i>55.20</i>
CHLORIDE	<i>5</i>	@	<i>9.50</i>	<i>47.50</i>
ASC		@		

CEMENT LEFT IN CSG *15'*  
 PERES. \_\_\_\_\_  
 DISPLACEMENT *12.8 BBLS H<sup>20</sup>*

EQUIPMENT

*W.B.*  
 PUMP TRUCK CEMENTER *W/W Drilling*  
*#181* HELPER *Blane Tuttle*  
 BULK TRUCK \_\_\_\_\_  
*#341* DRIVER *Joe Panabaker*  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER *KCC*

REMARKS:

HANDLING *183* @ *2.10* *384.30*  
 MILEAGE *183 x 34 x .09* *559.98*  
 TOTAL *3409.48*

*Ran news 23\* 8 3/8 casing to Bottom  
 Break circulation & circulate  
 Hook up pump truck to 8 3/8 sudsage &  
 mixed 1.75 dx Common 3% cc 2% gal  
 Displace with 12.8 BBLS fresh H<sup>20</sup>  
 Cement did circulate to surface  
 (6 BBLS cement to pit.)*

SERVICE

DEPTH OF JOB	<i>217'</i>		
PUMP TRUCK CHARGE			<i>900.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>34</i>	@	<i>7.00</i> <i>238.00</i>
MANIFOLD		@	
		@	
		@	

CHARGE TO: *O'Brien Energy Co.*  
 STREET *P.O. Box 6149*  
 CITY *Shreveport* STATE *LA* ZIP *71136*

TOTAL *1138.00*

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helpert(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: *MARK HERSHOUTE*  
 SIGNATURE: *Mark Hershoute*

SALES TAX (if Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*Thank you!*

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 KANSAS CORPORATION COMMISSION  
 AUG 13 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 33067

REMIT TO: PO. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Nesscity*

DATE <i>5-27-08</i>	SEC <i>35</i>	TWP <i>19S</i>	RANGE <i>28W</i>	CALLED OUT <i>12:00pm</i>	ON LOCATION <i>4:00AM</i>	JOB START <i>8:00AM</i>	JOB FINISH <i>9:00AM</i>
LEASEE <i>SCHAFFER</i>	WELL # <i>35-1</i>	LOCATION <i>Dighton 95 to RD 60 Lane</i>		COUNTY <i>KS</i>	STATE <i>KS</i>		
<input checked="" type="checkbox"/> OLD OR NEW (Circle one) <i>SE N/into</i>							

CONTRACTOR *W-W-R192* OWNER *obrein Energy*

TYPE OF JOB *Rotary*

HOLE SIZE *7 7/8* T.D. *2130'* CEMENT

CASING SIZE DEPTH AMOUNT ORDERED *275sx 60/40 +*

TUBING SIZE DEPTH *4# FLO-SEAL 4% GEL*

DRILL PIPE *4 1/2* DEPTH *2130'*

TOOL DEPTH

PRES. MAX *200* MINIMUM *50* COMMON *165sx @ 12.30 2029.5*

MU.S. LINE SHOE JOINT POZMIX *110sx @ 6.85 753.5*

CEMENT LEFT IN CSG. GEL *115x @ 18.40 202.4*

PERES. CHLORIDE

DISPLACEMENT *FRESH WATER & MUD* ASC

EQUIPMENT *Flo-seal 62# @ 2.20 136.40*

PUMP TRUCK CEMENTER *Dwayne W.*

# *120* HELPER *WALTER*

BULK TRUCK

# *342* DRIVER *CARL*

BULK TRUCK

# DRIVER *KCC*

HANDLING *289sx @ 2.10 606.90*

MILEAGE *289 x 34 x .09 = 884.34*

TOTAL *4,613.0*

REMARKS:

*50sx 2130' 275sx 60/40*

*80sx 1300' 4# FLO-SEAL*

*50sx 650' 4% GEL*

*50sx 250'*

*20sx 60'*

*15sx in the Rat Hole*

*10sx in the mouse hole*

SERVICE

DEPTH OF JOB *2130'*

PUMP TRUCK CHARGE *1055.00*

EXTRA FOOTAGE

MILEAGE *34 @ 7.00 238.00*

MANIFOLD

TOTAL *1,293.00*

CHARGE TO: *obrein Energy*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME *x Lonnie Lang*

SIGNATURE *x Lonnie Lang*

*Thank you*

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CONSERVATION DIVISION  
WICHITA, KS

**WW Drilling, LLC  
WaKeeney, KS  
Well Plugging Orders**

JUN 04 2008

Operator: O'Brien Energy Company License # 33806  
Address: PO Box 6149 - Shreveport, Louisiana 71136

API # 15-101-22091-00-00

Lease Name: Schaffer # 35-1  
Legals: 1490' FSL & 1081' FEL, Sec 35-19s-28w  
County: Lane County, Kansas

Plug #	Sx.		Feet
1st	<u>50</u>	@	<u>2130</u>
2nd	<u>80</u>	@	<u>1300</u>
3rd	<u>50</u>	@	<u>650</u>
4th	<u>50</u>	@	<u>250</u>
5th	<u>20</u>	@	<u>60</u>
Rathole	<u>15</u>		
Mousehole	<u>10</u>		

Total: 275

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KCC

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Jack MaClaskey Date: 5/19/2008 Time: 9:30 AM

Orders From: Ken Jehlek Date: 5/23/2008 Time: 10:00 AM

Reported to: Michael Maier Date: 5/28/2008 Time: 1:00 PM

Results: D&A

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