

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30661  
Name: L & B Crude, Inc  
Address: 402 W. 7th St.  
City/State/Zip: Neosho Falls, KS 66758  
Purchaser: none  
Operator Contact Person: Jay E. Leedy  
Phone: (620) 963-7303  
Contractor: Name: Nick Brown  
License: 32642  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New-Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
x Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

3-9-07 3-14-07 3-19-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

per oper - kcc-Dlg

API No. 15 - 207270770000  
County: Woodson  
NW SE NE 25 23  
SE SW NE 25 Sec. 23 Twp. 16 S. R. 16  East  West  
3750 feet from (S)  (circle one) Line of Section  
1050 feet from (E)  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Leedy Well #: 21  
Field Name: Squirrel

Producing Formation: dry hole  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

DR-Dlg-113/09

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay E Leedy  
Title: President Date: 5-8-07  
Subscribed and sworn to before me this 8 day of May,  
2007.  
Notary Public: Susan Leedy  
Date Commission Expires: 5-19-09

**SUSAN LEEDY**  
Notary Public - State of Kansas  
My Appt. Expires 5-19-09

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 14 2007**

Operator Name: Jay E. Leedy Lease Name: Leedy Well #: #21  
 Sec. 25 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc..							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"		40'	Portland	20	none
DRY HOLE!!!!!!							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

THE WEN KLEIN LUMBER COMPANY  
 881 W. MADISON  
 P.O. BOX 882  
 IDOLA, KS 66749  
 PHONE: (620) 365-2281

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
17393				NET 15% DIS MONTH	BE	1/2/07	11:56

SOLD TO  
 JAY LEEBY  
 402 WEST 7TH  
 NEOSHO FALLS KS 66758

SHIP TO  
 001 IDOLA IDOLA

DDCN 82616  
 \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

QUANTITY		UM	SKU	DESCRIPTION	EDGE	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
25		EA		PORLAND CEMENT		25	8.09 75#	202.25

*Surface  
 Lady #21*

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 14 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

** AMOUNT ORDERED TO STONE ACCOUNT **	217.91	TAXABLE	202.25
		NON-TAXABLE	0.00
		SUBTOTAL	202.25
		TAX AMOUNT	14.76
		TOTAL AMOUNT	217.01

X *[Signature]*  
 RECEIVED BY

THE NEW KLEAN LEASER COMPANY  
 201 W. WASHINGTON  
 211. BOX 905  
 IDLA, KS 66749  
 PHONE: (620) 365-2201

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
44753				NET 15% OF MONTH	SE	3/13/97	7:25

SOLD TO  
 IN NEEDY  
 492 WEST 7TH  
 MEDSAD FALLS KS 66750

SHIP TO

DUCK SZ969  
 \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

301 IDLA IDLA

QUANTITY		UM	SKU	DESCRIPTION	SING	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
50	50	EA	PC	PORLAND CEMENT			9.99 /EA	499.50
1	1	EA		DELIVERY CHARGE			15.00 /EA	15.00

*Plugged  
 by #21*

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 14 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

** AMOUNT CHARGED TO STORE ACCOUNT **	450.12	TAXABLE	419.50
		NON-TAXABLE	6.00
		SUBTOTAL	419.50
		TAX AMOUNT	30.62
		TOTAL AMOUNT	450.12

X  
 RECEIVED BY \_\_\_\_\_