

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
 Name: R.J. Enterprises
 Address: 1203 East 4th Avenue
 City/State/Zip: Garnett, KS 66032
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-7725
 Contractor: Name: R.J. Enterprises
 License: 3728
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>November 16, 2006</u>	<u>November 21, 2006</u>	<u>November 21, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24374-0000
 County: Anderson
NW NW NW SE Sec. 15 Twp. 21 S. R. 20 East West
2410 feet from S N (circle one) Line of Section
2340 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: HERMAN Well #: 1-A
 Field Name: Bush City Shoestring
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 892 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 892 w/ 90 _____ sx cmt

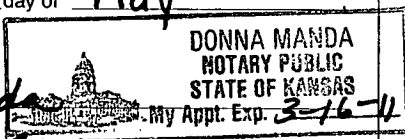
AK2-DIG 1/13/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content none ppm Fluid volume 140 bbls
 Dewatering method used Drilled with fresh water. Air dry and backfilled.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
 Title: Owner/Operator Date: May 2, 2007
 Subscribed and sworn to before me this 2nd day of May
2007
 Notary Public: Donna Manda
 Date Commission Expires: March 14, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

MAY 02 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: R.J. Enterprises Lease Name: HERMAN Well #: 1-A
 Sec. 15 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10	
Tubing	5-5/8"	2-7/8"	n/a	864'	Portland Pozmix	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

R.J. Enterprise

Herman 1A
API #15-003-24374

Start 11-16-06
Finish 11-21-06

1	Soil	1
5	Clay	6
43	Lime	49
166	Shale	215
32	Lime	247
25	Shale	272
3	Lime	275
44	Shale	319
8	Lime	327
6	Shale	333
42	Lime	375
4	Shale	379
2	Lime	381
13	Shale	394
15	Lime	409
5	Shale	414
16	Lime	430
8	Limey Shale	438
159	Shale	597
17	Lime	614
24	Sandy Shale	638
34	Shale	672
10	Lime	682
15	Shale	697
6	Lime	703
21	Shale	724
10	Lime	734
21	Shale	755
3	Lime	758
10	Shale	768
7	Lime	775
55	Shale	830
4	Bk Oil Sand	834
8	Oil Sand	842
50	Dark Shale	892

set 20' of 7"
ran 864' of 2 7/8
cement to surface
90 sacks

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10107886**

Special : Time: 08:10:32
Instructions : Ship Date: 11/20/06
Invoice Date: 11/20/06
Due Date: 12/08/06

Sale rep #: WAYNE WAYNE STANLEY Acct rap code:

Sold To: ROGER KENT Ship To: ROGER KENT
1203 EAST FOURTH (785) 448-6995
BOX 256
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
12.00	12.00	P	PC	SPF24122	SPRUCE-#2 X 4 X 12'	4.2900 pc	4.2900	51.48
12.00	12.00	P	PC	SPF24142	SPRUCE-#2 X 4 X 14'	4.9900 pc	4.9900	59.88
1.00	1.00	P	BX	1112291	1# 8D BRIGHT BOX NAILS	1.4900 bx	1.4900	1.49
2.00	2.00	P	BX	4240024	FC31325 3-1/4" CLP HD FRM NAIL	29.9900 bx	29.9900	59.99

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$172.83
SHIP VIA Customer Pick up				Taxable	172.83
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
x <i>Jeff Howard</i>				Tax #	11.76
TBF: 208				TOTAL	\$184.59
Weight: 354 lbs.					

1 - Merchant Copy



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410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
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Page: 1 Invoice: **10107966**

Special : Time: 12:51:34
Instructions : Ship Date: 11/21/06
Invoice Date: 11/21/06
Due Date: 12/08/06

Sale rep #: AARON AARON BOWMAN Acct rap code:

Sold To: ROGER KENT Ship To: ROGER KENT
1203 EAST FOURTH (785) 448-6995
BOX 256
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	All Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 bag	3.7900	227.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 bag	7.9900	479.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$708.80
SHIP VIA Customer Pick up				Taxable	706.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
x <i>Jeff Howard</i>				Tax #	48.07
TOTAL					\$754.87

1 - Merchant Copy

