

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: R.J. Enterprises
Address: 1203 East 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: R.J. Enterprises
License: 3728
Wellsite Geologist: _____

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MAY 04 2007
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

November 24, 2006	November 27, 2006	November 27, 2006
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 003-24378-0000
County: Anderson
NW - NW - SW - SW Sec. 8 Twp. 21 S. R. 20 East West
1255 feet from (S) N (circle one) Line of Section
4965 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WILSON-MELCHER Well #: 1-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 884 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 884 w/ 90 sx cmt.

ALT 2 - Dlg - 1/13/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water. Air dry and backfilled.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Owner/Operator Date: May 2, 2007
Subscribed and sworn to before me this 2nd day of May
20 07.
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
JIC Distribution KANSAS CORPORATION COMMISSION
MAY 02 2007

DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-16-11

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.J. Enterprises Lease Name: WILSON-MELCHER Well #: 1-A
 Sec. 8 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10	
Tubing	5-5/8"	2-7/8"	n/a	875.30'	Portland Pozmix	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

R.J. Enterprise

Wilson Melcher 1A
API #15-003-24378

Start 11-24-06
Finish 11-27-06
Contractor Enzminger-Kimzey

0	Soil	9
47	Lime	56
47	Shale	103
5	Lime	108
113	Shale	221
31	Lime	252
35	Shale	287
9	Lime	296
23	Shale	319
85	Lime	404
5	Shale	409
28	Lime	437
163	Shale	600
19	Lime	619
60	Shale	679
29	Lime	708
22	Shale	730
7	Lime	737
19	Shale	756
7	Lime	763
19	Shale	781
4	Lime	785
2	Shale	787
2	Coal	789
18	Shale	807
36	Bk. Oil Sand	843
22	Shale	865
1	Lime	866
7	Shale	873
2	Lime	875
9	Shale	884

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WICHITA, KS

set 20' of 7"
ran 875.3' of 2 7/8
cement to surface
90 sacks

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MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.
 410 N Maple
 Garnett, KS 66032
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

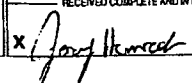
Page: 1 Invoice: **10108226**

Special : Time: 14:18:23
 Instructions : Ship Date: 11/27/06
 Invoice Date: 11/27/06
 Due Date: 12/08/06

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 1203 EAST FOURTH (785) 448-6995
 BOX 256
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 BAG	3.7900	227.40
60.00	60.00	P	BAG	CPFC	PORTLAND CEMENT-94#	7.9900 BAG	7.9900	478.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$706.80
SHIP VIA Customer Pick up				Taxable	706.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
				Sales tax	48.07
				TOTAL	\$754.87

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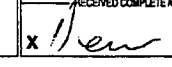
Page: 1 Invoice: **10108296**

Special : Time: 14:22:27
 Instructions : Ship Date: 11/28/06
 Invoice Date: 11/28/06
 Due Date: 12/08/06

Sale rep #: REBECCA REBECCA Acct rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 1203 EAST FOURTH (785) 448-6995
 BOX 256
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPCM	CONCRETE MIX-80#	3.5900 BAG	3.5900	107.70
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 BAG	3.7900	113.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$221.40
SHIP VIA Customer Pick up				Taxable	221.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
				Sales tax	15.06
				TOTAL	\$236.46

1 - Merchant Copy

WICHITA, KS
 CONSERVATION DIVISION

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