

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728  
 Name: R.J. Enterprises  
 Address: 1203 East 4th Avenue  
 City/State/Zip: Garnett, KS 66032  
 Purchaser: Plains Marketing, L.P.  
 Operator Contact Person: Roger Kent  
 Phone: (785) 448-6995 or 448-7725  
 Contractor: Name: R.J. Enterprises  
 License: 3728  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>November 22, 2006</u>	<u>November 28, 2006</u>	<u>November 28, 2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24382-0000  
 County: Anderson  
NE NE NE SW Sec. 15 Twp. 21 S. R. 20  East  West  
2475 feet from (S) N (circle one) Line of Section  
2670 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: HERMAN Well #: 2-A  
 Field Name: Bush City Shoestring  
 Producing Formation: Squirrel  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 875 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 875 w/ 90 90 sx cmt.

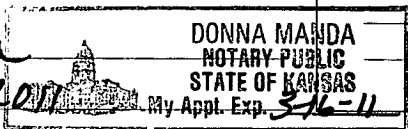
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content none ppm Fluid volume 140 bbls  
 Dewatering method used Drilled with fresh water. Air dry and backfilled.  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt 2 - Dig - 1/13/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
 Title: Owner/Operator Date: May 2, 2007  
 Subscribed and sworn to before me this 2nd day of May,  
 2007.  
 Notary Public: Donna Manda  
 Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 MAY 02 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: R.J. Enterprises Lease Name: HERMAN Well #: 2-A  
 Sec. 15 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10	
Tubing	5-5/8"	2-7/8"	n/a	869'	Portland Pozmix	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# R.J. Enterprise

Herman 2A  
API #15-003-24382

Start 11-22-06  
Finish 11-28-06

1	Soil	1
4	Clay	5
43	Lime	48
165	Shale	213
32	Lime	245
73	Shale	318
8	Lime	326
4	Shale	330
43	Lime	373
19	Shale	392
15	Lime	407
5	Shale	412
15	Lime	427
10	Limey Shale	437
160	Shale	597
17	Lime	614
14	Sandy Shale	628
41	Shale	669
10	Lime	679
16	Shale	695
4	Lime	699
23	Shale	722
10	Lime	732
19	Shale	751
6	Lime	757
9	Shale	766
7	Lime	773
34	Shale	807
8	Oil Sand	815
5	Shale	820
10	Oil Sand	830
4	Light Oil Sand	834
4	Dark Oil Sand	838
5	Sandy Shale	843
32	Shale	875

set 20' of 7"  
ran 869' of 2 7/8  
cement to surface  
90 sacks

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION  
WICHITA, KS

**Garnett Siding & Lumber Co.**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10108226**

Special : Time: 14:18:23  
 Instructions : Ship Date: 11/27/06  
 Invoice Date: 11/27/06  
 Due Date: 12/08/06

Sale rep #: WAYNE WAYNE STANLEY Acct rep code:  
 Sold To: ROGER KENT Ship To: ROGER KENT  
 1203 EAST FOURTH (785) 448-6995  
 BOX 256  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 BAG	3.7900	227.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 BAG	7.9900	478.40

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$706.80
SHIP VIA Customer Pick up				Taxable	706.80
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<input checked="" type="checkbox"/> <i>Joe Howard</i>				Sales tax	48.07
				<b>TOTAL</b>	<b>\$754.87</b>

1 - Merchant Copy



RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 02 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

**Garnett Siding & Lumber Co.**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
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 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10108296**

Special : Time: 14:22:27  
 Instructions : Ship Date: 11/28/06  
 Invoice Date: 11/28/06  
 Due Date: 12/08/06

Sale rep #: REBECCA REBECCA Acct rep code:  
 Sold To: ROGER KENT Ship To: ROGER KENT  
 1203 EAST FOURTH (785) 448-6995  
 BOX 256  
 GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPCM	CONCRETE MIX-80#	3.5900 BAG	3.5900	107.70
30.00	30.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 BAG	3.7900	113.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$221.40
SHIP VIA Customer Pick up				Taxable	221.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
<input checked="" type="checkbox"/> <i>Rebecca</i>				Sales tax	15.06

**TOTAL \$236.46**

1 - Merchant Copy

