

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3728
Name: R.J. Enterprises
Address: 1203 East 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: R.J. Enterprises
License: 3728
Wellsite Geologist: _____
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____
November 28, 2006 December 13, 2006 December 13, 2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

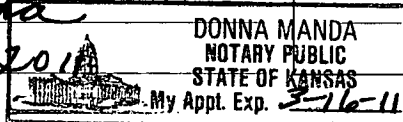
API No. 15 - 003-24383-0000
County: Anderson
SW - SE - SW - NE Sec. 15 Twp. 21 S. R. 20 ☒ East ☐ West
2900 feet from S N (circle one) Line of Section
1680 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WARE Well #: 7-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 876 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 876 w/ 90 _____ sx cmf

Alt 2 - Dlg - 1/13/09
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water. Air dry and backfilled.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Owner/Operator Date: May 2, 2007
Subscribed and sworn to before me this 2nd day of May,
20 07.
Notary Public: Donna Manda
Date Commission Expires: March 16, 2011



KCC Office Use ONLY

☒ Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☐ Geologist Report Received

JIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.J. Enterprises Lease Name: WARE Well #: 7-A
 Sec. 15 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10	
Tubing	5-5/8"	2-7/8"	n/a	870'	Portland Pozmix	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

R.J. Enterprise

Ware 7A
API #15-003-24383

Start 11-28-06
Finish 12-13-06

2	Soil	2
4	Clay	6
53	Lime	59
165	Shale	224
32	Lime	256
31	Shale	287
6	Lime	293
8	Shale	301
6	Lime	307
20	Shale	327
8	Lime	335
6	Shale	341
41	Lime	382
19	Shale	401
35	Lime	436
165	Shale	601
21	Lime	622
59	Sandy Shale	681
11	Lime	692
13	Shale	705
3	Lime	708
22	Shale	730
9	Lime	739
19	Shale	758
7	Lime	765
8	Shale	773
7	Lime	780
31	Shale	811
3	Sandy Shale	814
4	Shale	818
8	Bk Oil Sand	826
14	Oil Sand	840
4	Shale	844
4	Oil Sand	848
28	Dark Shale	876

set 20' of 7"
ran 870' of 2 7/8
cement to surface
90 sacks

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 02 2007

CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10108814**

Special : Time: 08:51:44
Instructions : Ship Date: 12/12/06
Invoice Date: 12/12/06
Due Date: 01/08/07

Sale rep #: AARON AARON BOWMAN Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT
1203 EAST FOURTH (785) 448-6995
BOX 256
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
1.00	1.00	P	EA	6274740	11412 MASON CHLK LNE/REEL 270'	8.9900 ea	8.9900	8.99
						Sales total	\$8.99	
						Taxable	8.99	
						Non-taxable	0.00	
						Sales tax	0.57	
						TOTAL	\$9.56	

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: ANDERSON COUNTY
RECEIVED COMPLETE AND IN GOOD CONDITION

X *Jersey Howard*

1 - Merchant Copy

* 0 0 1 P M S 0 0 1 2 E 4 F J N T *

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10108878**

Special : Time: 11:02:44
Instructions : Ship Date: 12/13/06
Invoice Date: 12/13/06
Due Date: 01/08/07

Sale rep #: MIKE Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT
1203 EAST FOURTH (785) 448-6995
BOX 256
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	3.7900 bag	3.7900	227.40
60.00	60.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 bag	7.9900	479.40
						Sales total	\$706.80	
						Taxable	706.80	
						Non-taxable	0.00	
						Sales tax	48.07	
						TOTAL	\$754.87	

FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: Customer Pick up
RECEIVED COMPLETE AND IN GOOD CONDITION

X *Jersey Howard*

1 - Merchant Copy

* 0 0 1 P O V 0 0 1 3 8 L I R D F *