

JUN 01 2007

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30345  
Name: Piqua Petro, Inc.  
Address: 1331 Xylan Road  
City/State/Zip: Piqua, KS 66761  
Purchaser: Maclaskey  
Operator Contact Person: Greg Lair  
Phone: (820) 433-0099  
Contractor: Name: Skyy Drilling LLC  
License: 33557

Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>5/18/06</u>	<u>5/26/06</u>	<u>6/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

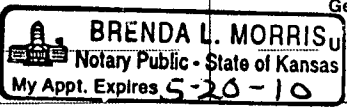
API No. 15 - 061-20060-0000  
County: Geary  
SW NE NE Sec. 29 Twp. 11 S. R. 8  East  West  
1000 feet from S / N (circle one) Line of Section  
1000 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Poole Well #: 08-06  
Field Name: Gerril  
Producing Formation: Mississippian  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1883 Plug Back Total Depth: 1878  
Amount of Surface Pipe Set and Cemented at 300 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 1878 w/ 225 144-Dig-1/13/09 <sup>8x cmt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: May 24, 2007  
Subscribed and sworn to before me this 24th day of May  
20 07.  
Notary Public: Brenda L. Morris  
Date Commission Expires: May 20, 2010



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Poole Well #: 08-06  
 Sec. 29 Twp. 11 S. R. 8  East  West County: Geary

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		300	Class "A"	175	
Long String	6 3/4"	4 1/2	New	1878	60/40 Poz	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
9	1817-1821	15% HCL ACID	1817-1821

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		4 1/2	1878			
Date of First, Resumerd Production, SWD or Enhr. 6/15/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1		0	1:0	35	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

TICKET NUMBER **36209**

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FIELD TICKET REF #

**ADATED OIL WELL SERVICES, INC.**  
14TH STREET, CHANUTE, KS 66720  
431-9210 OR 800-467-8676

CONSERVATION DIVISION  
WICHITA, KS

LOCATION **Thayer**  
FOREMAN **Brad Busby**

**TREATMENT REPORT  
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-15-06		Pooler 08-06	29	11	8	GE
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piqua Petroleum Inc			476	Jeff		
MAILING ADDRESS			490	Andrewn		
CITY			482T74	teresa		
STATE			453T90	Dustin		
ZIP CODE			488T102	Matt		

**WELL DATA**

CASING SIZE <b>4 1/2"</b>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<b>1817-21 (9)</b>	<b>Miss. Conglomerate</b>

TYPE OF TREATMENT  
**oil frac**

**CHEMICALS**

Acid-inhibitor	Clu-Stg
non emulsifier	Max-flo
silt suspender	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PRG	SAND / STAGE	PSI	
<b>PAD</b>	<b>50</b>	<b>12</b>			<b>1700</b>	BREAKDOWN <b>2000</b>
<b>20-40</b>		<b>12</b>	<b>25-1.5</b>	<b>2,000#</b>	<b>1700</b>	START PRESSURE <b>1700</b>
<b>12-20</b>		<b>12</b>	<b>1.5</b>	<b>1,500#</b>	<b>1600-</b>	END PRESSURE <b>1500</b>
<b>FLUSH</b>	<b>30</b>	<b>12</b>			<b>1550-</b>	BALL OFF PRESS
<b>OVER FLUSH</b>	<b>0</b>		<b>TOTAL</b>		<b>1550</b>	ROCK SALT PRESS
<b>TOTAL OIL</b>	<b>176</b>		<b>SAND</b>	<b>3,500#</b>		ISIP <b>950</b>
						5 MIN
						10 MIN
						15 MIN
						MIN RATE <b>12</b>
						MAX RATE <b>12</b>
						DISPLACEMENT <b>29.8</b>

REMARKS: spot 200 gal 15% HCl acid & load casing, 29 bbls / let soak 30 mins, / breakdown & stage acid / establish frac rate 12 bpm frac w/ approx 35-40 total 5% sand

location 10.00 AM - 1:00 PM

160 miles