RECEIVED KANSAS CORPORATION COMMISSION

JUN 0 1 2007

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FASE
Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345	API No. 15 - 061-20060-0000
Name: Piqua Petro, Inc.	County: Geary
Address: 1331 Xylan Road	SW _ NE _ NE _ Sec. 29 Twp. 11 S. R. 8
City/State/Zip: Piqua, KS 66761	1000 feet from S / N sircle one) Line of Section
Purchaser: Maclaskey	1000 feet from E) W (circle one) Line of Section
Operator Contact Person: Greg Lair	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _433-0099	(circle one) NE SE NW SW
Contractor: Name: Skyy Drilling LLC	Lease Name: Poole Well #: 08-06
License: 33557	Field Name: Gerril
Wellsite Geologist: N/A	Producing Formation: Mississipian
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 1883 Plug Back Total Depth: 1878
✓ OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 300 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
	If Alternate II completion, cement circulated from surface
If Workover/Re-entry: Old Well Info as follows:	feet depth to 1878 W/ 225 sx cmt /
Operator:	A141-D(G-1)
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
5/18/06 5/26/06 6/15/06 Spud Date or Recompletion Date Date Reached TD Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workoven information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logarickets MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regulate and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: O Company	KCC Office Use ONLY
Title: President Date: May 24, 20	Letter of Confidentiality Received
Subscribed and sworn to before me this 24th day of	If Denied, Yes Date:
20 07.	Wireline Log Received
Ross & Y MARINE A.	BRENDA L. MORRIS UC Distribution Notary Public - State of Kansas
Date Commission Expires: Way 20, 2010 My App	ot. Expires 5-20-10

JUN 0 1 2007

CONSERVATION DIVISION

Side Two

WICHITA, KS ... Well #: _08-06 Operator Name: Piqua Petro, Inc. Poole Lease Name: County: ___Geary INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Formation (Top), Depth and Datum Sample Log Yes **✓** No **Drill Stem Tests Taken** (Attach Additional Sheets) Datum Top Name **V** No Yes Samples Sent to Geological Survey ✓ No Yes Cores Taken ✓ Yes No Electric Log Run (Submit Copy) List All E. Logs Run: New Used CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent Setting # Sacks Size Casing Weight Type of Size Hole Drilled Purpose of String Set (In O.D.) Lbs. / Ft Depth Cement Used Additives 175 300 Class "A" Surface 12 1/4 8 5/8" 1878 60/40 Poz 225 New Long String 6 3/4" 4 1/2 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type and Percent Additives #Sacks Used Type of Cement Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Depth (Amount and Kind of Material Used) Specify Footage of Each Interval Perforated 1817-1821 15% HCL ACID 1817-1821 9 Packer At Liner Run **TUBING RECORD** Size Set At ✓ No Yes 4 1/2 1878 Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Other (Explain) ✓ Pumping Gas Lift Flowing 6/15/06 Gravity Gas-Oil Ratio Water **Bbls** Gas Mcf **Estimated Production** Oil Bbls. Per 24 Hours 35 0 Production Interval METHOD OF COMPLETION Disposition of Gas Perf. Dually Comp. Commingled ☐ Vented ☐ Sold ✓ Used on Lease Open Hote (If vented, Submit ACO-18.) Other (Specify)

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POIL WELL SERVICES, INC amoteur of 14TH-STREET, CHANUTE, KS 66720 tenter 131-9210:OR 800-467486760 hideo is as equipmed

JUN 0 1 2007 TO THE FIELD TICKET REET GOTTON

TICKET NUMBER

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210:OR 800-467-48676 TREATMENT REPORT

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