

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830
 Name: AX&P, Inc.
 Address: PO Box 1176
 City/State/Zip: Independence, KS 67301
 Purchaser: Cof. Res.
 Operator Contact Person: J J Hanke
 Phone: () 620 3250 5212
 Contractor: Name: Patrick Tubbs
 License: 33079
 Wellsite Geologist: J J Hanke
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8/24/06</u> | <u>9/14/06</u> | <u>9/25/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

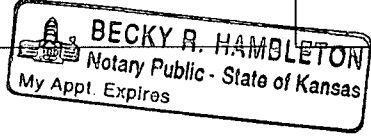
API No. 15 - 205-26921-0000
 County: Wilson
 NE SW NE - Sec. 28 Twp. 30 S. R. 15 East West
3380 feet from (S / N (circle one) Line of Section
1435 feet from (E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE NW SW
 Lease Name: Unit 1 - Keys H. Well # KH # 29
 Field Name: Neodesha
 Producing Formation: Nodesha Sd.
 Elevation: Ground: 600 Kelly Bushing: _____
 Total Depth: 846' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 48' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 842'
 feet depth to surface w/ 100 sx cmf.
Alt 2 - Dlg. 11/13/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: [Signature] Date: 2/26/07
 Subscribed and sworn to before me this 26th day of February,
2007.
 Notary Public: Becky R. Hambleton
 Date Commission Expires: 8/27/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 28 2007
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Operator Name: AX&P, Inc. Lease Name: Unit 1 - Keys H. Well #: KH# 29
 Sec. 28 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">gamma ray- neutron</p> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Oswego 607 Neodesha Sd 801 |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 6 5/8" | | 48' | port1. | 17 | none |
| Production | 5 1/8" | 2 7/8" | 6.5 | 841' | Port1. | 100 | 2% gel |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 1.5 | Neodesh Sd. (789-798') | Gelfrac w. acid | 795' |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|---------------|------|--------|-----------|--|

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|---|
| 9/25/06 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 5 | min | 35 | | 39 |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

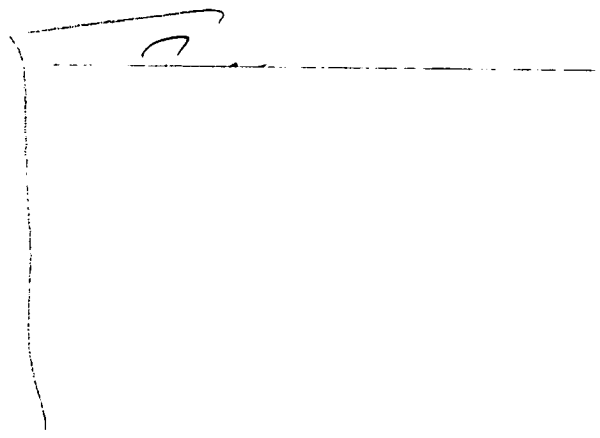
Production Interval

Tabbs Drilling
1022 Grant
Meddena, KS. 66757

9-15-06

Keys-Heirs KH29
48 ft. 66/8 surface
APF 205-26921-0000

Soil 0-3
clay 20
sand
Gravel 43
Shale 48
Lime 125
Shale 190
Lime 250
Shale 353
Lime 365
sand 380
Shale 495
Lime 530 40 ft.
Shale 582
Lime 607 oswego
Shale 619
Lime 627
Shale 635
Lime 638
Shale 740
sand 745 smell
Shale 792
sand 801 Brown - good smell
coal 802
Shale 846 TD



if

"

well showed oil running 2 ft
+ cementing - looked good

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FEB 28 2007
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CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 208805

Invoice Date: 09/11/2006 Terms: 0/30,n/30 Page 1

A. X. & P. INC.
% JURGEN HANKE
20147 CR 200
NEODESHA KS 66752
(620)325-5251

KH #29 UNIT 1 KEYS LEASE
10647
09-08-06

| Part Number | Description | Qty | Unit Price | Total |
|-------------|--------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 100.00 | 11.2500 | 1125.00 |
| 1118A | S-5 GEL/ BENTONITE (50#) | 188.00 | .1400 | 26.32 |
| 1102 | CALCIUM CHLORIDE (50#) | 100.00 | .6400 | 64.00 |
| 1118A | S-5 GEL/ BENTONITE (50#) | 400.00 | .1400 | 56.00 |
| 4402 | 2 1/2" RUBBER PLUG | 2.00 | 20.0000 | 40.00 |

| Description | Hours | Unit Price | Total |
|---------------------------------|-------|------------|--------|
| 441 MIN. BULK DELIVERY | 1.00 | 275.00 | 275.00 |
| 446 CEMENT PUMP | 1.00 | 800.00 | 800.00 |
| 446 EQUIPMENT MILEAGE (ONE WAY) | 60.00 | 3.15 | 189.00 |

#3295

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1311.32 | Freight: | .00 | Tax: | 82.62 | AR | 2657.94 |
| Labor: | .00 | Misc: | .00 | Total: | 2657.94 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

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FEB 28 2007

Signed _____ Date _____ **KCC WICHITA**

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269