

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3830
 Name: AX&P, Inc.
 Address: P.O. Box 1176
 City/State/Zip: Independence, KS 67301
 Purchaser: Coff. Resources
 Operator Contact Person: Jurgen Hanke
 Phone: (____) 620 325-5212
 Contractor: Name: Patrick Tubbs
 License: 33079
 Wellsite Geologist: J J Hanke
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/28/06 10/16/06 10/31/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-26956-0000
 County: Wilson
NE SW NE Sec. 28 Twp. 30 S. R. 16 East West
3740 feet from N (circle one) Line of Section
1520 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Unit 1 Keys-H. Well # KH # 30
 Field Name: Neodesha
 Producing Formation: Neodesha Sd.
 Elevation: Ground: 600 Kelly Bushing: _____
 Total Depth 845 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 41' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 840'
 feet depth to surface w/ 96 ^{sx cm.}
AH2-Dig-1/13/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jurgen Hanke
 Title: Ops Date: 2/26/07
 Subscribed and sworn to before me this 26th day of February,
2007.
 Notary Public: Becky R. Hambleton
 Date Commission Expires: 8/27/09

A. BECKY R. HAMBLETON
 Notary Public - State of Kansas
 My Appt. Expires

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 28 2007

KCC WICHITA

Operator Name: AX&P, Inc. Lease Name: Unit 1 Keys-H. Well #: KH# 30
 Sec. 28 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">gamma ray - neutrom</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>605</td> <td></td> </tr> <tr> <td>Summit</td> <td>613</td> <td></td> </tr> <tr> <td>Milkey</td> <td>637</td> <td></td> </tr> <tr> <td>Neodesha Sd.</td> <td>800</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	605		Summit	613		Milkey	637		Neodesha Sd.	800	
Name	Top	Datum														
Oswego	605															
Summit	613															
Milkey	637															
Neodesha Sd.	800															

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	6 5/8"		41'	Port1.	14	none
Production	5 1/8"	2 7/8"	6.5	840'	Port1	96	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1.2	Neod. Sd (789-99)	Gel frac	795'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11/10/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 4	Gas Mcf min	Water Bbls. 35	Gas-Oil Ratio	Gravity 39
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

TUBBS DRILLING COMPANY

1022 Grant
Neodesha, Kansas 66757

Keyshirs KH 30
205 26956 0000
71 ft 6 5/8 surface
5 1/8 Hole

AX + P INC
20147 CR 200
NEODESHA, KS, 66757

10-16-06

Soil 0-3
clay 30
Gravel 33
Shale 50
Lime 155
Shale 190
Lime 220
Shale 290
Lime 312
Shale 495
Lime 530
Shale 576
Lime 605 OSwego
Shale 613 Summit
Lime 624
Shale 637 coal mucky
Lime 640
Shale 750
Sand 755 smell - weak
Shale 787
Sand 800 good show + smell - sand looks very good
Shale 845

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KCC WICHITA

Rick's Well Service

P.O. Box 268
 129 Railroad
 Cherryvale, KS 67335

rickswellservice@sbcglobal.net

Invoice

DATE	INVOICE #
12/18/2006	2598

BILL TO
AX&P Inc. Rt. 2 Box 225 Neodesha, KS 66757

Keys Heirs

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
9/28/2006	#KH-30 - Dig drill pit. dozer	1	75.00	75.00T
9/28/2006	#KH-28 - Fill drill pit. dozer	1	75.00	75.00T
9/28/2006	#KH-29 - Fill drill pit. dozer	1	75.00	75.00T
10/13/2006	#KH-31 - Dig drill pit. dozer	1.5	75.00	112.50T
10/18/2006	#KH-30 - Cement 850' of 2 7/8" casing.			
	Pump charge		500.00	500.00T
	96 sacks cement	96	8.10	777.60T
	5 sacks of bentonite	5	10.00	50.00T
	2 1/2" cement wiper plug	1	18.50	18.50T
	Sales Tax		7.00%	117.85

MAKE CHECKS PAYABLE TO:
 Rick's Well Service
 THANK YOU!

Total	\$1,801.45
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