

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33813
 Name: JASON OIL COMPANY, LLC.
 Address: P.O. Box 701 Russell, KS
 City/State/Zip: Russell, KS 67665
 Purchaser: _____
 Operator Contact Person: J.L. SCHOENBERGER
 Phone: (785) 483-4204
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Randy Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/4/06</u>	<u>12/9/06</u>	<u>12/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,398-00-00
 County: Russell
 80' N. OF
 C E/2 E/2SE Sec. 29 Twp. 14 S. R. 14W East West
1400 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schoenberger "A" Well #: 1
 Field Name: Gorham
 Producing Formation: None
 Elevation: Ground: 1785 Kelly Bushing: 1793
 Total Depth: 3475 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 805 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3#20
 feet depth to _____ w/ 200 sx cmt.
 (15sk In Rat Hole) (10sk In Mouse Hole) PH2-9/13/09
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 16,000 ppm Fluid volume 160 bbls
 Dewatering method used Haul free fluids
 Location of fluid disposal if hauled offsite:
 Operator Name: Jason Oil Company, LLC
 Lease Name: Schwieh (Ehrlich) License No.: 33813
 Quarter NW/4 Sec. 30 Twp. 14 S. R. 14 East West
 County: Russell Docket No.: 19417

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schoenberger
 Title: Owner Date: 2-13-2007
 Subscribed and sworn to before me this 13th day of February,
20 07
 Notary Public: Fred Weigel Jr.
 Date Commission Expires: July 18, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 15 2007

FRED WEIGEL JR.
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 7-18-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: JASON OIL COMPANY, LLC Lease Name: SCHOENBERGER "A" Well #: 1
 Sec. 29 Twp. 14 S. R. 14W East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Anhydrite 794' +999
 Lansing 2970 -1175
 Arbuckle 3255 -1458

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	805	Common	340	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3420	Common	200	10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	3254 to 3256	750 gals 15% NE	250 gals 15% NE	
	3154 to 3158	250 gals 15% NE		
	3014 to 3018	250 gals 15% NE	1500 gals 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8ths	3314	3180	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
1-13-2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50		0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Quality Oilwell Cementing Inc.

845 E Wichita
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
12/7/2006	191

Bill To
Jason Oil Company P.O. BOX 701 Russell Ks 67665

PAID

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
340	common	10.60	3,604.00T
7	GEL	16.50	115.50T
11	Calcium	45.00	495.00T
358	handling	1.90	680.20
2,506	.08 cents per sack per mile	0.08	200.48
1	8 5/8 solid rubber plug	102.00	102.00T
1	surface pipe 500-1500ft	650.00	650.00
7	pump truck mileage charge	5.00	35.00
588	discount 10% if paid within 30 days	-1.00	-588.00
	LEASE: SCHOENBERGER WELL #A-1		
	russell co. Sales Tax	7.30%	315.10

Thank you for your business. Dave

Total RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2007

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.#

Phone 785-483-2025
 Fax 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1288**

Date	Sec. 29	Twp. 14	Range 14	Called Out	On Location	Job Start	Finish
Lease	Well No. A1		Location Russell		County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth					
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.							

EQUIPMENT			Amount Ordered	
Pumptrk	No.	Cementer	340 @ 10.60	3600.00
Bulktrk	No.	Driver		
Bulktrk	No.	Driver		
JOB SERVICES & REMARKS				
Pumptrk Charge	206 Surface		650.00	
Mileage	7 @ 5.00		35.00	
Footage				
Total			585.00	

Remarks:			Handling	358 @ 1.90	680.20
			Mileage	300 @ 1.90	570.00
			Sub Total		555.00
			Total		
			Floating Equipment & Plugs	182 @ 1.90	102.00
			Squeeze Manifold		
			Rotating Head		

Remarks:			Sales Tax		
			Tax		315.10
			Discount		(555.00)
			Total Charge		565.10
Signature			<p style="text-align: center;">RECEIVED KANSAS CORPORATION COMMISSION FEB 15 2007 CONSERVATION DIVISION WICHITA, KS</p>		

Quality Oilwell Cementing Inc.

845 E Wichita
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
12/11/2006	197

Bill To
Jason Oil Company P.O. BOX 701 Russell Ks 67665

PAID

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
225	common		
42	Salt	10.60	2,385.00T
500	Mudclear	9.00	378.00T
1	5 1/2 rubber plug	1.00	500.00T
1	guide shoe 5 1/2	63.00	63.00T
1	AFU insert 5 1/2	169.00	169.00T
5	centralizers 5 1/2	225.00	225.00T
1	PRODUCTION STRING	50.00	250.00T
7	pump truck mileage charge	1,000.00	1,000.00T
267	handling	5.00	35.00
1,869	.08 * 267 SACKS * 7 MILES	1.90	507.30
566	discount 10% if paid within 30 days	0.08	149.52
		-1.00	-566.00
	LEASE: SCHOENBERGER WELL #4		
	russell co. Sales Tax	7.30%	362.81
Thank you for your business. Dave		Total	\$5,458.63

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2007
CONSERVATION DIVISION
WICHITA, KS