

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7117
Name: Colorado Interstate Gas Company
Address: 2 North Nevada
City/State/Zip: Colorado Springs, CO 80903
Purchaser: N/A
Operator Contact Person: Ron Schafer
Phone: (719) 520-4559
Contractor: Name: The Loftis Company
License: 32437
Wellsite Geologist: N/A

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW ☒ Cathodic
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc) Protection

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

04/05/07 04/06/07 04/06/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21795-0000
County: Kearney
NW NE NE Sec. 29 Twp. 24 S. R. 36 ☐ East ☒ West
650 feet from S ☒ (circle one) Line of Section
1450 feet from ☒ E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) ☒ NE SE NW SW
Lease Name: CIG Well #: C-1091-F

Field Name: El Paso Corporation

Producing Formation: Unknown

Elevation: Ground: 3090' Kelly Bushing: N/A

Total Depth: 50' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 20' / 20' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from Surface

feet depth to 20' w/ 20 sx cmt.

Portland Type I & II Alt 3-DC-113/09

Drilling Fluid Management Plan *****NO WET CUTTINGS**
(Data must be collected from the Reserve Pit) Air Rotary Drilling

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: N/A

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of all statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Loftis

Title: Owner/Partner Date: 06/24/07

Subscribed and sworn to before me this 24th day of June

202007

Notary Public: May 2

Date Commission Expires: 10-11-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**

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JUL 30 2007

CONSERVATION DIVISION
M1994

Operator Name: Colorado Interstate Gas Co. Lease Name: CIG Well #: C-1091-F
 Sec. 29 Twp. 24 S. R. 36 ☐ East ☒ West County: Kearney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Sandy Soil	0 40
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Shale	40 50
List All E. Logs Run:	N/A		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	20"	14"	11.81	20'	Portland	Type I & II	
						20 sacks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	N/A			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
N/A					N/A	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
N/A	N/A	N/A	N/A			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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The Loftis Company
P. O. Box 7847
Midland, Texas 79708

Cementing Report

Cement Date	4/5/2007
Drilled Hole Size(in.)	20"
Drilled Hole Depth(ft.)(Length of Casing/Depth of Cement)	20'
Size of Casing(in.)	14"
Amount of Cement Used	20 sacks
Top of Cement(ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt.(lbs./gal.)	15.6
Type of Cement	(Neat) Portland Type I & II

CUSTOMER: Colorado Interstate Gas Company

UNIT #: Unit # C-1091-F

LOCATION: Kearney County, Kansas
API #15-093-21795-0000

CEMENTER's REPRESENTATIVE: Mike Loftis/Gilbert Peck

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