

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 7117  
Name: Colorado Interstate Gas Co.  
Address: P. O. Box 1087  
City/State/Zip: Colorado Springs, CO 80903  
Purchaser: Ronald D. Schafer, Jr.  
Operator Contact Person: ronald D. Schafer, Jr.  
Phone: ( ) 719-520-4559  
Contractor: Name: The Loftis Company  
License: 32437  
Wellsite Geologist: N/A  
Designate Type of Completion:  
☐ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW ☒ **Cathodic Protection**  
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A  
Well Name: N/A  
Original Comp. Date: N/A Original Total Depth: N/A  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled Docket No.             
☐ Dual Completion Docket No.             
☐ Other (SWD or Enhr.?) Docket No.             
04/27/07 04/29/07 04/29/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 093-21803-0000  
County: Kearney  
SW. NW NW Sec. 22 Twp. 23 S. 38 ☐ East ☒ West  
800 feet from S / N (circle one) Line of Section  
25 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hugoton 20" P/L Well #: C-1090-2  
Field Name: Line 2A  
Producing Formation: N/A  
Elevation: Ground: 3355 Kelly Bushing: N/A  
Total Depth: 300' Plug Back Total Depth: 300'  
Amount of Surface Pipe Set and Cemented at 100/100 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 100' w/ 50 Portland Type I & II (Neat Mixture)  
**Drilling Fluid Management Plan** Please see CDP-1  
(Data must be collected from the Reserve Pit) and CDP-4 Attached  
Chloride content            ppm Fluid volume            bbls  
Dewatering method used             
Location of fluid disposal if hauled offsite:             
Operator Name:             
Lease Name:            License No.:             
Quarter            Sec.            Twp.            S.            R.            ☐ East ☐ West  
County:            Docket No.:           

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are true to the best of my knowledge.

Signature:             
Title: Owner/Operator Date: 07/30/07  
Subscribed and sworn to before me this 30th day of July,  
20 07  
Notary Public:             
Date Commission Expires: 10-11-2010

KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>AUG 09 2007</b>
If Denied, Yes <input type="checkbox"/> Date: <u>          </u>	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

CONSERVATION DIVISION  
M1994 WICHITA, KS

Operator Name: Colorado Interstate Gas Co. Lease Name: Hugoton 20" P/L Well #: C-1090-2  
 Sec. 22 Twp. 23 S. R38 ☐ East ☒ West County: Kearney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run: N/A

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Top Soil	0	20
Sandy Shale	20	300

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	6.625	3.535	100'	Portland Type I & II (Neat Mixture)		Portland

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
N/A	N/A	N/A	N/A	

Disposition of Gas

METHOD OF COMPLETION

N/A

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 09 2007

CONSERVATION DIVISION  
 WICHITA, KS

**The Loftis Company**  
**P. O. Box 7847**  
**Midland, Texas 79708**

## **Cementing Report**

Cement Date	4/27/2007
Drilled Hole Size(in.)	12"
Drilled Hole Depth(ft.)(Length of Casing/Depth of Cement)	100'
Size of Casing(in.)	6"
Amount of Cement Used	50 sacks
Top of Cement(ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt.(lbs./gal.)	15.6
Type of Cement	(Neat) Portland Type I & II

CUSTOMER: Colorado Interstate Gas Company

UNIT #: Unit # C-1090-2

LOCATION: Kearney County, Kansas  
API #15-093-21803-0000

CEMENTER's REPRESENTATIVE: Mike Loftis/Gilbert Peck

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**AUG 09 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**