

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 5056
 Name: F.G. Holl Company, LLC
 Address: 9431 E. Central - Suite 100
 City/State/Zip: Wichita, Kansas 67206
 Purchaser: None
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Bill Ree
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
01-12-07 01-29-07 01/30/2007
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 047-21544-0000
 County: Edwards County, Kansas
C-N/2. SE. NW Sec. 4 Twp. 25 S. R. 17 East West
1650 feet from S / N (circle one) Line of Section
1880 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Teichmann "A" Well #: 1-4
 Field Name: Mundhenke
 Producing Formation: None
 Elevation: Ground: 2127' Kelly Bushing: 2138'
 Total Depth: 4805' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 338 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____
 sx cmt. DH-DG-113/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Hauled free fluids to SWD
 Location of fluid disposal if hauled offsite:
 Operator Name: F.G. Holl Company, L.L.C.
 Lease Name: MCBURNEY SWD License No.: 5056
 Quarter _____ Sec. 22 Twp. 25S S. R. 17 East West
 County: Edwards Docket No.: D-24, 542

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 02/02/2007
 Subscribed and sworn to before me this 2nd day of February, 2007
 The State of Kansas; Sedgwick County
 Notary Public: Betty H. Spotswood
 Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
 BETTY H. SPOTSWOOD
 My Appointment Expires 4/30/2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 RECEIVED
 Geologist Report Received KANSAS CORPORATION COMMISSION
 UIC Distribution
 SEP 24 2007

Operator Name: F.G. Holl Company, LLC Lease Name: Teichmann "A" Well #: 1-4
 Sec. 4 Twp. 25 S. R. 17 East West County: Edwards County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

BHCS
 DIL
 ML

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attachment

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	338'	60/40	275	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**DAILY DRILLING REPORT- TEICHMANN "A" NO. 1-4
Edwards County, Kansas**

Formation	Sample Tops	Datum	E-Log Tops	Datum
Anhy				
Herrington			2280	-142
Winfield			2335	-197
Towanda			2397	-259
Ft. Riley			2447	-309
B/Florence				
Wrefold				
Council Grov			2628	-490
Crouse				
Cottonwood	2762	-624	2758	-620
Neva				
Red Eagle	2894	-756	2882	-743
Foraker	2973	-835	2974	-836
Wabaunsee	3083	-945	3084	-746
Langdon ss			3162	-1024
Stotler			3221	-1083
Tarkio Sd.			3270	-1132
Bern			3357	-1219
Howard			3419	-1281
Severy Sh				
Topeka			3501	-1363
Heebner			3812	-1674
Toronto			3828	-1690
Douglas Sh.			3842	-1704
Douglas Ss				
Brown Lime	3939	-1801	3939	-1801
LKC	3950	-1812	3950	-1812
LKC "H"			4088	-1950
BKC	4244	-2106	4254	-2116
Marmaton	4308	-2170	4317	-2179
Cherokee sh	4394	-2256	4393	-2255
Cherokee ss	4450	-2312		
Mississippi	4468	-2330	4449	-2311
Kinderhook sh	4484	-2346	4485	-2347
Kinderhook ss			4497	-2359
Viola			4540	-2402
Simpson dl			4758	-2620
Simpson sh			4806	-2668
Arbuckle				
RTD			4807	-2669

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 24 2007

CONSERVATION DIVISION
WICHITA, KS