

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10/10/06	10/12/06	10/12/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26689-00-00

County: Wilson

Sec. 36 Twp. 28 S. R. 14 East West

1980 feet from S / N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Mears, John C. Well #: 36-4

Field Name: Cherokee Basin CBM

Producing Formation: not yet complete

Elevation: Ground: 882 Kelly Bushing: n/a

Total Depth: 1255' Plug Back Total Depth: 1223.22

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1223.22

feet depth to surface w/ 181 113 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Alt 2 - Dig - 1/13/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 2/7/07

Subscribed and sworn to before me this 7th day of February

2007.

Notary Public: Verona Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION
FEB 08 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Mears, John C. Well #: 36-4
 Sec. 36 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	5	
Production	6-3/4	4-1/2	10.5	1223.22	"A"	181	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 36	T. 28	R. 14	CAS TESTS		
API #	15-205-26689	County:	Wilson		752'	0	
Elev:	882'	Location	Kansas		845'	2 - 1/2"	8.87
					903'	4 - 1/2"	12.5
Operator: Quest Cherokee, LLC					970'	4 - 1/2"	12.5
Address: 9520 N. May Ave, Suite 300					1032'	2 - 1/2"	8.87
Oklahoma City, OK. 73120					1220'	2 - 1/2"	8.87
Well #	36-4	Lease Name Mears, John C.					
Footage Location		1980 ft from the		N	Line		
		660 ft from the		E	Line		
Drilling Contractor: TXD SERVICES LP							
Spud Date: 10/10/2006		Geologist:					
Date Comp: 10/12/2006		Total Depth: 1225					
Exact spot Location: SE NE							
LOG TIME							
	Surface	Production					
Size Hole	12-1/4"	6-3/4"					
Size Casing	8-5/8"	4-1/2"					
Weight	24#						
Setting Depth	23.0'						
Type Cement	portland						
Sacks							

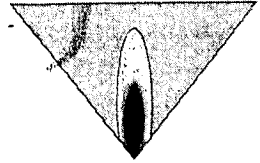
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	shale	485	493	sand	788	793
shale	3	85	lime	493	501	lime	793	812
lime	85	105	sand	501	504	shale	812	830
shale	105	114	lime	504	510	coal	830	831
lime	114	137	sand	510	515	lime	831	840
shale	137	230	lime	515	528	coal	840	841
lime	230	240	shale	528	585	shale	841	862
coal	240	242	lime	585	596	sand	862	867
shale	242	247	shale	596	600	shale	867	881
coal	247	248	shale	600	605	coal	881	882
shale	248	254	sand	605	615	shale	882	950
sand	254	261	shale	615	622	coal	950	951
shale	261	282	lime	622	635	shale	951	961
lime	282	292	sand	635	646	coal	961	962
shale	292	314	shale	646	667	shale	962	998
lime	314	324	sand/shale	667	683	sand	998	1007
sand	324	329	coal	683	684	shale	1007	1017
lime	329	375	sand/shale	684	728	coal	1017	1018
shale	375	413	lime	728	732	shale	1018	1025
sand	413	461	coal	732	742	coal	1025	1026
coal	461	462	lime	742	763	shale	1026	1035
sand	462	470	sand/shale	763	767	sand	1035	1045
lime	470	485	shale	767	788	shale	1045	1070

413-461' injected water at 421', 1117-1220' watered out

RECEIVED
 KANSAS CORPORATION COMMISSION
FEB 08 2007
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1388

FIELD TICKET REF # _____

FOREMAN Wayne Lowe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-06	Mears 36-4	36	28	14	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Wayne	7:00	2:45	NO	901640		7 3/4	<i>[Signature]</i>
Wess	7:15	2:45	NO	903197		7.5	<i>[Signature]</i>
Mark	7:00	2:45	NO	903230		7 3/4	<i>[Signature]</i>
Russell	0700	02:45	NO	Extra		7 3/4	<i>[Signature]</i>
David	7:00	2:45	NO	903142	T33	7 3/4	<i>[Signature]</i>
TROY	7:00	10:30	NO			3.5	

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1225 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1223.22 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Pump 10 BPM 1 Pad Followed by 100# PermGel Followed by 20 BPM 1 1/2 hr to Break Circulation Pump 14 BPM 1 Dye Followed by 181 sacks cement to get dye marker back. Flush Pump then Pump with Plug to Bottom and Set Float Shoe

1223'	4 1/2 Casing
6	4 1/2 Centralizers
1	4 1/2 Float Shoe
1	4 1/2 Rubber Plug

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	7 3/4 hr	Foreman Pickup	
903197	7.5 hr	Cement Pump Truck	
903230	7 3/4 hr	Bulk Truck	
1104	171 SK	Portland Cement	
1124	2	5080 Poz Blend Cement Buffk Rings 3" 3 1/2"	
1126		5080 Poz Blend Cement	
1110	18 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	Sodium Sulfate Cal Chloride	
1123	5000 Ga 1	City Water	
903142	7 3/4 hr	Transport Truck	
T33	7 3/4 hr	Transport Trailer	
931615	7 3/4 hr	80 Vac	

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 08 2007
 CONSERVATION DIVISION
 WICKITA, KS