

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/10/06</u>	<u>10/13/06</u>	<u>10/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26690-00-00
County: Wilson
_____ SW _____ NW Sec. 36 Twp. 28 S. R. 14 East West
2300 feet from S N (circle one) Line of Section
510 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mears, John C. Well #: 36-3

Field Name: Cherokee Basin CBM
Producing Formation: not yet complete
Elevation: Ground: 872 Kelly Bushing: n/a
Total Depth: 1191 Plug Back Total Depth: 1183
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1183
feet depth to surface w/ 168 ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

A+2-Dlg-1/13/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 2/7/07

Subscribed and sworn to before me this 7th day of February,
20 07.

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

FEB 08 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Mears, John C. Well #: 36-3
 Sec. 36 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1183	"A"	168	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 36	T. 28	R. 14	COR TESTS	
API #	15-205-26690	County:	Wilson		439'	0
	Elev: 872'	Location	Kansas		752'	0
					815'	0
Operator:	Quest Cherokee, LLC			845'	slight blow	
Address:	9520 N. May Ave, Suite 300			903'	slight blow	
	Oklahoma City, OK. 73120			970'	15 - 3/4"	55.2
Well #	36-3	Lease Name	Mears, John		1127'	30 - 3/4" 77.8
Footage Location	2300 ft from the		N	Line		
	510 ft from the		W	Line		
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	10/10/2006	Geologist:				
Date Comp:	10/13/2006	Total Depth:	1193'			
Exact spot Location:	SW SW NW					
Size Hole	12-1/4"	Production	6-3/4"			
Size Casing	8-5/8"		4-1/2"			
Weight	24#					
Setting Depth						
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	10	coal	460	461	coal	726	728
shale	10	80	shale	461	467	shale	728	730
lime	80	92	lime	467	479	lime	730	751
shale	92	101	shale	479	492	b.shale	751	753
lime	101	147	lime	492	521	lime	753	760
shale	147	218	b.shale	521	523	shale	760	765
lime	218	228	shale	523	533	sand	765	780
shale	228	232	lime	533	555	lime	780	803
lime	232	240	shale	555	579	coal	803	805
shale	240	244	b.shale	579	581	shale	805	810
coal	244	245	lime	581	597	lime	810	817
shale	245	267	shale	597	599	sand	817	820
sand	267	270	lime	599	601	coal	820	822
shale	270	287	shale	601	610	shale	822	890
lime	287	308	lime	610	612	coal	890	891
shale	308	314	shale	612	614	shale	891	927
lime	314	417	lime	614	624	b.shale	927	929
shale	417	418	shale	624	644	shale	929	946
b.shale	418	420	sand	644	648	coal	946	947
lime	420	423	shale	648	677	shale	947	963
shale	423	432	sand	677	691	coal	963	965
sand	432	451	shale	691	724	shale	965	1100
shale	451	460	lime	724	726	chat	1100	1193

Corrections: 492-502' odor, 512-519' odor, 785-790' odor, 1100-1193' mississippi

RECEIVED
 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1389**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-06	Mears 36-3	36	28	14	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	2:10		901640		7.25 hr	<i>[Signature]</i>
Wes	7:00	1:45		903197		6 3/4 hr	<i>[Signature]</i>
Russell	7:00	2:00		903206		7 hr	<i>[Signature]</i>
David C.	7:00	3:15		903142	T33	8.25 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1191 CASING SIZE & WEIGHT 4.5 10.5
 CASING DEPTH 1183' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Break Circulation Pump 100 # Gel Followed by 14 BSM 1
Dye and Start Cement Pump 168 SK Cement to get Dye Back
Flush Pump and Pump wiper Plug to Bottom and Set Float
Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1183'	4 1/2 casing	
	6	4 1/2 Centralizers	
	1	4 1/2 Wiper Plug	
901640	7.25 hr	Foreman Pickup	
903197	6.75 hr	Cement Pump Truck	
903206	7 hr	Bulk Truck	
1104	158 SK	Portland Cement	
1124	0	5000 POC Blend Cement FRAC BUFFLES	
1126		5000 POC Blend Cement	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate calcium chloride	
1123	5000 gal	City Water	
	8.25 hr	Transport Truck	
	8.25 hr	Transport Trailer	
		80 Vac	

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