

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31790
Name: Fremont Exploration, Inc.
Address: 12412 St. Andrews Drive
City/State/Zip: Oklahoma City, OK 73120
Purchaser: none
Operator Contact Person: Tom Conroy
Phone: (405) 936-0012
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Larry Nicholson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/21/07</u>	<u>4/28/07</u>	<u>4/28/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21168-00-00
County: Sheridan
SW NE SE Sec. 26 Twp. 8 S. R. 27 East West
1800 feet from (S) N (circle one) Line of Section
1070 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: Brown Well #: 1.26
Field Name: NONE

Producing Formation: NONE
Elevation: Ground: 2595 Kelly Bushing: 2600

Total Depth: 3995 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

PA Dlg - 11/3/09 ^{5x cmt}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1600 ppm Fluid volume 500 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

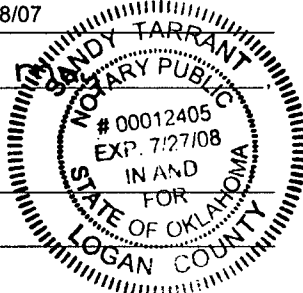
RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-136 and 82-3-137 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

KANSAS CORPORATION COMMISSION
MAY 10 2007
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Conroy
Title: Petroleum Engineer Date: 5/08/07
Subscribed and sworn to before me this 8th day of MAY
20 07
Notary Public: Sandy Jarrant
Date Commission Expires: 7-27-08



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Fremont Exploration, Inc. Lease Name: Brown Well #: 1.26
 Sec. 26 Twp. 8 S. R. 27 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;"></td> <td style="width:15%; text-align: center;">Top</td> <td style="width:15%; text-align: center;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">2218</td> <td style="text-align: center;">+ 195</td> </tr> <tr> <td>Topeka</td> <td style="text-align: center;">3504</td> <td style="text-align: center;">- 904</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3720</td> <td style="text-align: center;">- 1120</td> </tr> <tr> <td>Toronto</td> <td style="text-align: center;">3741</td> <td style="text-align: center;">- 1141</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">3761</td> <td style="text-align: center;">- 1161</td> </tr> <tr> <td>BKC</td> <td style="text-align: center;">3990</td> <td style="text-align: center;">- 1390</td> </tr> <tr> <td>T.D.</td> <td style="text-align: center;">3995</td> <td style="text-align: center;">- 1395</td> </tr> </table>		Top	Datum	Anhydrite	2218	+ 195	Topeka	3504	- 904	Heebner	3720	- 1120	Toronto	3741	- 1141	Lansing	3761	- 1161	BKC	3990	- 1390	T.D.	3995	- 1395
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	219	Common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION MAY 10 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

