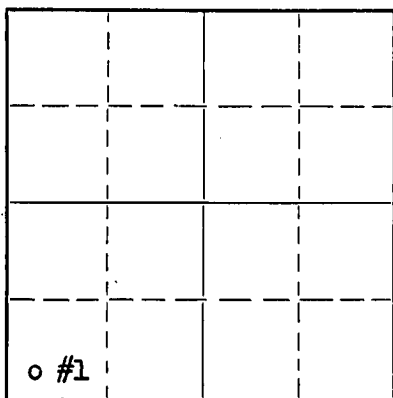


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

ROOKS County. Sec. 8 Twp. 10 Rge. (E) 19 (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SW SW
Lease Owner MAGNOLIA PETROLEUM COMPANY
Lease Name Russell DICK Well No. 1
Office Address Box 770 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed Feb. 2, 1950
Application for plugging filed Dec. 8, 1951
Application for plugging approved Dec. 11, 1951
Plugging commenced April 7, 1952
Plugging completed April 14, 1952
Reason for abandonment of well or producing formation Not profitable to operate.

If a producing well is abandoned, date of last production (Water only) 4-6-1952
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3779 Bottom 3783 Total Depth of Well 3783 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate		3680	3725	8 5/8"	1635	None
Chert		3725	3735	5 1/2"	3778	2804
Shale & Lime		3735	3779			
Lime		3779	3783 TD			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cleaned out cellar, ran 30' of rock, 5' sx cement to bottom of hole, shot pipe at 3113, 2989, 2866, still in cement. Shot pipe at 2821, circ. well, spotted with 35 bbl. oil, worked pipe, had 24 inch of tension @ 45,000#, had 28 inch of tension @ 45,000#, shot off lower joint @ approximately 2791', spotted 35 bbl. oil and let soak. pulled 2804' of 5 1/2" casing.

All mudding and plugging done as per Mr. Petty, State Plugger.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to C. A. Hill, Dist. Supt.
Address Box 770 Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. A. Hill*
Box 770 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 2 day of May, 1952

My commission expires Oct. 15, 1953

Notary Public
5-3-52

22-7377-s-4-49-10M

PLUGGING
FILE SEC 8 T 10 R 19
BOOK PAGE 130 LINE 34

WELL LOG

15-163-03375-0000

RUSSELL DICK #1 ROOKS County State of KANSAS CHASE District
 SW SW SW Sec. 8-10S-19W

Drilling Commenced Oct. 12, 1949
 Drilling Completed Nov. 1, 1949

PIPE RECORD:	PUT IN:	LEFT IN:	
8-5/8" 2 1/2# 8R Thd API Ygstn J-55 R-2	1635	1635	Cem w/800 sx circ.
5-1/2" 1 1/2# 8R Thd API Nat'l H-40 R-2	3778	3778	Cem w/150 sx
2-1/2" Tubing 6.5# 8R Thd API Nat'l J55 R-2	3780	3780	

Elevation: 2208' KB Kelly Bushing to Bradenhead - 7 feet

<u>FORMATION:</u>	<u>TOP</u>	<u>BOTTOM</u>
Soil & Gypsum	0	40
Red Shale & Sand	40	280
Shale & Shells	280	470
Sticky Blue Shale	470	670
Shale & Shells	670	1030
Sand & Shale	1030	1070
Shale & Gypsum	1070	1110
Sand & Shale	1110	1300
Sand	1300	1355
Red Bed	1355	1500
Sand & Red Bed	1500	1620
Chalky Lime	1620	1626
Anhydrite	1626	1635
8-5/8" Surf Csg @ 1635' w/800 sx circ.		
Anhydrite	1635	1656
Red Bed, Shale & Shells	1656	1895
Salt & Shale	1895	2000
Shale & Shells	2000	2280
Lime & Shale	2280	2715
Limey Shale	2715	2830
Lime & Shale	2830	2950
Broken Lime	2950	3065
Lime & Shale	3065	3190
Broken Lime	3190	3280
Lime	3280	3503
Lime & Chert	3503	3535
Lime	3535	3680
Conglomerate	3680	3725
Chert	3725	3735
Chert, Lime & Shale	3735	3770
Shale & Lime	3770	3778
5-1/2" Csg @ 3778' w/150 sx cement		
Shale & Lime	3778	3780
Lime	3780	3783

POTENTIAL TEST: Compl 11-8-49
 Pumped 32 bbls oil in 8 hrs x 3
 equals 98 bbls. Productivity on
 20-48" strokes per minute - 40%
 wtr (65 bbls).

TD Drld	3783 KB	Corrected Gravity 26.6°
5-1/2" Oil string @	3778 KB	
Plug Back Depth	No P.B.	Allowable - Minimum well

RECEIVED
 STATE CORPORATION COMMISSION

MAY - 3 1952

CONSERVATION DIVISION
 Wichita, Kansas

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