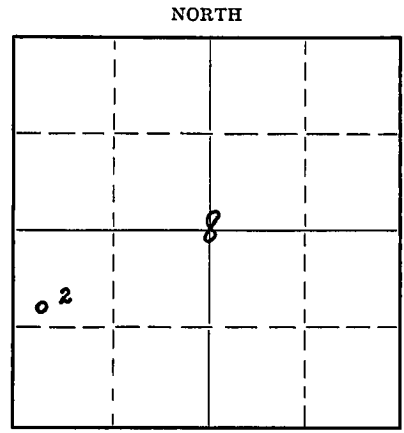


15-163-02526-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

### WELL PLUGGING RECORD

**Rooks** County. Sec. **8** Twp. **10S** Rge. **19** ~~W~~ (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines **SW NW SW**  
Lease Owner **Magnolia Petroleum Company**  
Lease Name **Russell Dick** Well No. **2**  
Office Address **Box 770, Great Bend, Kan.**  
Character of Well (completed as Oil, Gas or Dry Hole) **Dry hole**  
Date well completed **September 9,** 19 **51**  
Application for plugging filed **September 10,** 19 **51**  
Application for plugging approved **September 11,** 19 **51**  
Plugging commenced **September 10,** 19 **51**  
Plugging completed **September 10,** 19 **51**  
Reason for abandonment of well or producing formation **dry hole**



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production **-** 19 **-**  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**

Name of Conservation Agent who supervised plugging of this well **Mr. Eldon Petty, Box 326, Hays, Kan.**  
Producing formation **None** Depth to top **-** Bottom **-** Total Depth of Well **3872** Feet  
Show depth and thickness of all water, oil and gas formations.

#### OIL, GAS OR WATER RECORDS

#### CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
None				8-5/8"	190'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

**Filled hole w/heavy rotary mud from 3872' to 185', set Halliburton plug @ 185' w/15 sx cement on top plug & filled w/heavy rotary mud to 40' set Halliburton plug @ 40' & dumped 1/2 sax cotton seed hulls on top plug & w/10 sx cement to base of cellar.**

RECEIVED  
STATE CORPORATION COMMISSION  
9-14-51  
SEP 14 1951  
CONSERVATION DIVISION  
Wichita

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to **Magnolia Petroleum Co.**  
Address **Box 770, Great Bend, Kansas**

STATE OF **Kansas**, COUNTY OF **Barton**, ss.  
**C.A. Hill** (employee of owner) or (~~conservation agent~~) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C.A. Hill*  
**Box 770, Great Bend, Kansas**  
(Address)

SUBSCRIBED AND SWORN TO before me this **13th** day of **September**, 19 **51**  
*Fay S. Johnson*  
Notary Public.

My commission expires **Oct. 15, 1951**

22-7377-s 4-49-10M  
**PLUGGING**  
FILE SEC **8 T 10 R 19**  
BOOK PAGE **108** LINE **58**

15-163-02526-0000

MAGNOLIA PETROLEUM COMPANY

Russell Dick #2  
SW NW SW, Sec. 8-10S-19W  
Rooks County, Kansas

LOG OF WELL

Plugging started: Sept. 10, 1951  
Plugging completed: Sept. 10, 1951

CASING RECORD  
8-5/8"

PUT IN 190'  
PULLED OUT None

Well Plugged by: Barnett Drlg, Inc. - Wichita, Kan.

Elev: 2211' KB

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Surf. Clay	0	40
Sand & shale	40	191
Set 8-5/8" csg @ 190' w/150 sx cem. circ.		
Shale & shells	191	1100
Shale	1100	1150
Sand	1150	1200
Shale & shells	1200	1634
Anhydrite	1634	1666
Shale & shells	1666	2400
Lime & shale	2400	2500
Shale & lime	2500	2570
Shale & shells	2570	2690
Lime & shale	2690	2875
Lime	2875	2920
Lime & shale	2920	3060
Shale & lime	3060	3185
Lime	3185	3235
Shale & lime	3235	3400
Lime	3400	3872
		3872' TD KB

HISTORY OF COMPLETION:

All measurements from KB 4' above ground level

Formation Tops

K.C.	3461'	-1250
Cong.	3727'	-1516
Simpson	3780'	-1569
Arbuckle	3822'	-1611
RTD:	3872'	- Dry & Abd.

HISTORY OF PLUGGING:

Filled hole w/heavy rotary mud from 3872' to 185', set Halliburton plug @ 185' w/15 sx cement on top plug & filled w/heavy rotary mud to 40' set Halliburton plug @ 40' & dumped 1/2 sax cotton seed hulls on top plug & w/10 sx cement to base of cellar.

**PLUGGING**  
 FILE SEC 8 T 10 R 19 W  
 BOOK PAGE 108 LINE 38