WELL PLUGGING RECORD

Give All Inforgation Completely
Make Kandired Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH					
]				
i	i				
<u></u>	 				
i	i				
1	1				
6 SWDW #3					
	 				
	•				
o #1 P & A	5-14-52				

Rooks County Sec. 8 Twp. 10 Rge. (E) 19(W) Location as "NE/CNW4SW4" or footage from lines 550 FWL 1469 FSL SW/4 Lease Owner MAGNOLIA PETROLEUM COMPANY Lease Name ...Russell......DJ.CK..... Well No. 1.....SWDW Office Address Box 707 Great Bend, Kansas Character of Well (completed as Oil, Gas or Dry Hole)SWDW.... Feb. 2, 1950 Date well completed April 25, 1952 Application for plugging filed..... Application for plugging approved (File 9-21) Feb.14, 19 52 Feb. 14, .. 19 52 Plugging commenced Feb. 14, 19.52 Plugging completed..... Reason for abandonment of well or producing formation... last well on lease abandoned and plugged therefore, no need for this well. Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes..... Name of Conservation Agent who supervised plugging of this well... Eldon Petty

Locate well correctly on above Section Plat

CASING RECORD

OIL, GAS OR WATER RECORDS

Show depth and thickness of all water, oil and gas formations.

Formation	Content	From	То	Size	Put In	Pulled Out
				10 3/hii	68	None
				8 5/8"	573	None
				70	207	None
				Ì		

					•	•••••••••••••••••••••••••••••••••••••••
					••	
Describe in detail the manuintroducing it into the hole. If feet for eac Swedge cut from	cement or other plugs	s were used, state	the character of	same and depth	placed, from	feet to
75 sx cement pun	- · · · -				_	
500# pressure le	oft standing of					
		T. COUCH 0				••••••
				·	•••••	
All mudding o	d nlugad na d			O + - D3		
ATT MODELING	mabrn88ru8a	oneasper#	rPetty	etare Fries	er	
***************************************				:		
***************************************					•••••	•••••••••••••••••••••••••••••••••••••••
				······		
						•••••••••••••••••••••••••••••••••••••••
••••						
				·		
***************************************	<u> </u>	••••••				•••••••••••••••••••••••••••••••••••••••
••••	•	litional description is n	. **	_	•••••••••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••
Correspondence regarding t						and the second s
Address Box 707 Gre	a.ubenu,nansa	is				•••••••••••••••••••••••••••••••••••••••
7/-						
STATE OF Kansas C. A. Hill						ha ahassa dassada a da a da
being first duly sworn on oath,				•		,
described well as filed and that	•	l correct. So help		1.0%	.)	
		•	•	Great Ba	nd. Kansas	
Subscribed and Sworn to b	pefore me this29					. \

STATE CORPORATION LE MAN ary Public.

My commission expires.

CONSERVATION DIVINOR Wichita, Kariess

22-7377-s 4-49--10M RUSSELL DICK #1 SWDW 1469' fr SL & 555' fr WL Sec. 8-10S-19W

ROOKS County

State of KANSAS

CHASE District

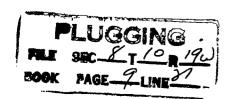
Drilling Commenced Jan. 21, 1950 Drilling Completed Feb. 2, 1950

PIPE RECORD:	PUT IN:	LEFT IN:	
10-3/4" 32.75# 8R Thd Gr H-40 SS R-2 #1	68	68	Not cemented
8-5/8" 2L# 8R Thd SS R-1 #1	370	370	
8-5/8" 28# 8V Thd LW R-1 #2	175	175	8-5/8" cemented w/150
8-5/8" 28# 8V Thd LW #3	28	28	sx circulated
7" 20# 8R Thd Gr H-40 SS #1 Liner, 92' of	207	207	Not cemented
which is perforated.		!	
3" cement lined tubing 9.3# 8R Thd Gr H-40 SS	#2 520	520	

Elevation: 2206' GL

FORMATION:	TOP	BOTTOM	
Surface	0	· 4	!
Brown Clay	14	$\vec{7}$	•
Sandy & Brown Clay	$\vec{7}$	36	Ì
Dry Sand	3 6	64	
White Sand - some water	64	77	•
10-3/4" Csg @ 77' - Not cemented		• •	
White Shale	77	86	
Brown Shale	86	98	
Gray Sandy Shale	98	185	
Gray Shale	185	2 2 8	
Blue Shale	228	518	
Gray Shale & Lime	518	545	
Sandy Gray Shale & Lime Shells	545	573	
8-5/8" Csg @ 573' w/150 sx cement			•
Blue Shale & Iron	573	613	
Gray Shale	613	668	i
Water Sand	668	675	
Blue Shale	675		'of 7" Liner, bottom 90' perf.
Gray Shale	680		@ 680')
Water Sand - water increase	685	692	•
Gray Shale	692	705	l
Gray & Red Shale	7 05	717	
Gray Shale & Lime	717	726	
Red Shale	726	748	
Blue Shale	7 48	750	
Total Depth Drilled		750' GL	
8-5/8" Csg @		573' GL	
PB		No PB	
			the state of the s

INPUT TEST: Took 15 minute input test; 1st 5 minutes 20 bbls under 300#; 2d 5 minutes, 35 bbls under 100#; 3d 5 minutes 45 bbls under 100#. Compl Feb. 3-1950



STATE CORPORATION COMMASSICAL

CONSERVATION DIVICION