LEASE NAME Ouderkirk TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. office within 30 days. Nadel and Gussman DORESS 3200 First National Tower, Tulsa, OK 74103 NONES(919 583-3333 OPERATORS LICENSE NO. 5337 Date Well Completed 3-2-51 Dill, Gas, D&A, SMD, Input, Water Supply Well) Plugging Commenced 10-2-91 Dill, Gas, D&A, SMD, Input, Water Supply Well) Plugging proposal was approved on July 30, 1991 (Acte) Well Number 9 330 Ft. from \$ Section Line Sec. 7 TWP. 108 RGE. 19 (\$E) or (\$W\$) COUNTY Rooks Date Well Completed 3-2-51 Dilling Commenced 10-2-91 Dill, Gas, D&A, SMD, Input, Water Supply Well) Plugging Completed 10-2-91 (date) Well Number 9 10 10 10 10 10 10 10 10 10 10 10 10 10	API NUMBER S-103-01972 API NUMBER S-103-01972 LEASE NAME Ouderkirk WELL NUMBER 9 WELL NUMBER	•			_		ı	
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sks from 1500 ft. back to surface via tubing. Hooked on to 5-1/2 casing & squeezed in 40 sks @ 400 psi. Shut-in @ 200 psi. Hooked on to 8-5/8 and pumped 2 sks of hulls and 75 sks cemendown annulus. SIP 200 psi.	sks from 1500 ft. back to surface via tubing. Hooked on to $5-1/2$ casing & squeezed in 40 sks @ 400 psi. Shut-in @ 200 psi. Hooked on to $8-5/8$ and pumped 2 sks of hulls and 75 sks cemendown annulus. SIP 200 psi.	(If additional desc	ription is nec	essary	, use <u>BA</u>	CK of this	form.)	
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above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-pascribed well as filed that

8-1-95

(Signature)

Joe G. Anderson

the same are true and correct, so help me God.

My Commission Expires:

Form CP-4 Revised 05-88

____,19 <u>91</u>

) Kathy Garrow

(Employee of Operator) or (Operator) of

day of October

Notary Public

1

3200 First National Tower (Address) Tulsa, OK 74103

15-163-01912-0000

Comp: 3-2-51	OUDERKIRK	·	Rooks	NW 7-108-19W County, Kansas
Formations	Depth	Casing:	37621	6-5/8" v/115 Sax 5-1/2" v/125 Sax
Surface Shale and shells Sand Shale, send and shells Shale and red bed Anhydrite Shale and Broken lime Lime and shells Broken lime Shale and lime Lime Lime - Conglomerate Shale and sand Arbuckle Lime	116 1115 1360 1400 1652 1690 2000 2360 2320 2320 2320 2320 2320 23744 3769 3771	Geolog Heebner Toronto Li Lansing-Ke B. Kansas Conglomera Simpson Arbuckle	usas ci City	3437 3457

STATE OF KANSAS

88;

COUNTY OF BEDOWICK

L. C. Hay, of lawful age, deposes and states that the above formations and depths are true and correct as taken from the daily drilling log of the Ouderkirk No. 9 well in the NE NW NW of 7-108-19W, Rooks County,

Subscribed and evern to before me this 6th day of Manch, 1951.

Notary Public

My commission expires Nov. 3, 1952

RECEIVED STATE CORPORATION COMMISSION

OCT 0 9 1991

WICH