

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

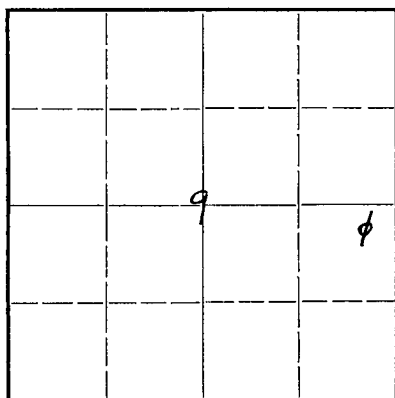
Give All Information Completely
Make Required Affidavit.
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Rooks County. Sec. 9 Twp. 10 Rge. 19 (E) W. (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. CN 1/2 NE SE
Lease Owner. P. M. Polhamus
Lease Name. Baldwin Well No. 1
Office Address. Commodore Hotel
Character of Well (completed as Oil, Gas or Dry Hole). Dry hole
Date well completed. May 17 19.44
Application for plugging filed. May 17 19.44
Application for plugging approved. May 17 19.44
Plugging commenced. May 17 19.44
Plugging completed. May 17 19.44
Reason for abandonment of well or producing formation. No oil

NORTH



Locate well correctly on above
Section Flat

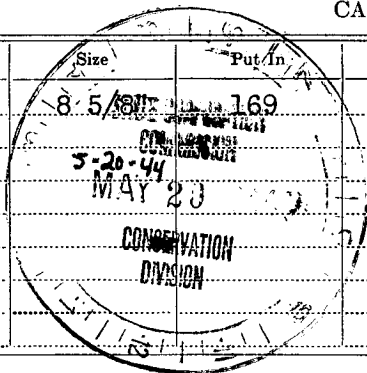
If a producing well is abandoned, date of last production. 19...
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Eldon R. Petty
Producing formation. Arbuckle Depth to top. 3727 Bottom. 3771 Total Depth of Well. 3771 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

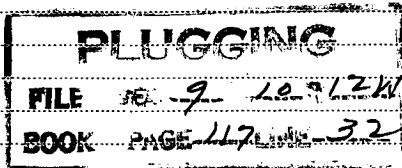
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8.5/80	169	None



Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 3771 feet to 6 feet for each plug set.

Heavy rotary mud from 3771' - 169'
Bridge and 4 sacks cement 169' - 150'
Heavy mud 150' - 20'
Bridge and cement 20' - 6'



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to P. M. Polhamus
Address. Commodore Hotel
Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Thos. H. Allan (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan
921 Union National Bank Building
(Address)

SUBSCRIBED AND SWORN to before me this 19th day of May, 1944.

My commission expires January 19, 1948

Ruth E. Plant
Notary Public.

Casing Record

15-163-00087-0000

Rooks County, Kansas

8-5/8" @ 169'

Polhamus #1 Baldwin
 N¹ NE¹ SE¹ Sec. 9, T. 10S., R. 19W.
 Commenced: 4/23/44 Completed: 5/17/44
 Contractor: Thos. H. Allan
 I.P. Dry & Abandoned
 Elevation: Derrick Floor 3205'

0 - 169 soil, sand, chalky shale
 139 Cemented 8-5/8" casing w/ 50 sx.
 200 Ft. Hays Limestone
 210 sandy shale
 210 blue shale
 650 Dakota sand & sandy shale
 1562 red sandy shale
 1600 white anhydrite
 1900 red beds
 2050 shale & salt
 2150 shale & anhydrite
 2250 shale
 2260 white crystalline lime
 2270 sandy grit
 2296 red shale
 2525 Ft. Riley limestone
 2640 red shale
 2670 limestone
 2600 SHALE & SHELLS
 2610 white crystalline limestone
 2638 red shale
 2630 Neva porous oolitic limestone
 2680 shale
 2690 white limestone
 3100 SHALE & SHELLS
 3110 shale
 3120 lime
 3162 shale & sandy grit
 3173 Topeka limestone
 3198 shale
 3194 soft porous limestone (probably water)
 3238 lime & shale breaks
 3252 soft red sandy grit
 3286 lime & shale
 3300 hard dense white lithographic limestone
 3320 lime & shale
 3325 soft porous limestone (probably water)
 3341 shale
 3348 soft porous limestone (probably water)
 3355 hard cherty limestone
 3375 lime & shale
 3378 black shale
 3403 red shale & thin limestones
 3420 Lansing limestone
 3443 shale & thin cherty limestones
 3452 soft porous crystalline limestone
 Oil stained (probably water)
 3470 lime
 3475 shale
 3480 oolitic lime (slight showing of oil)
 3495 shale
 3498 soft porous oolitic limestone
 Oil stained (probably water)

3505 shale
 3512 lime
 3520 shale
 3550 cherty lime
 3560 shale
 3575 dense white lime
 3583 shale
 3589 soft oolitic limestone with
 fair porosity & oil saturation
 3600 shale
 3610 dense lime
 3655 gray & red shale with several
 thin lime streaks
 3694 conglomerate red & green mud with
 weathered white chert & petroleum
 residue
 3727 Simpson shale
 3771 Arbuckle Dolomite
 Porous with petroleum residue & water
 (no oil odor) 3731-36'
 3771 Total Depth

Formation tops below derrick floor:

200 Base Ft. Hays
 1562 Anhydrite
 2296 Ft. Riley
 2638 Neva
 3162 Topeka
 3403 Lansing
 3618 Base Kansas City
 3655 Cherty Conglomerate
 3694 Simpson
 3727 Arbuckle

SEC 9, T. 10 S. 12 W.
 117 32

I certify that the above is a true and correct copy of the well log on the above test.

Thos. H. Allan