STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	Rook	:s	County.	Sec_9_T	wp.10S Rge	19W(E) (W)				
NORTH		E/CNWXSWX" o	r footage from		/2 NE NW					
	Lease Owner	BALDWIN	Jenning	S OII C	· ·	Well No. 5				
	Office Address	200 E	First, S	Suite 30	9, Wichi					
		ell (completed a	s Oil, Gas or	Dry Hole)	Dry Hol	е				
	Date well comp	oleted 11				19				
	Application for		Yes			19				
		plugging approve	ed							
	Plugging comme Plugging comple	7	0:00 A.N	M., 11-3	0 - 77	19				
						19				
			or producing							
	If a producing	well is abandone	d, date of last	production		19				
Locate well correctly on shave			the Conservat	tion Division o	r its agents bef	ore plugging was com-				
Locate well correctly on above Section Plat	menced?		. Massas							
Name of Conservation Agent who super Producing formation					Tatal Danib of	. TET-11				
Show depth and thickness of all water			bottom_		total Depth of	WellFeet				
-	_									
OIL, GAS OR WATER RECORI	<i>7</i> 3		· · · · · · · · · · · · · · · · · · ·			CASING RECORD				
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT				
			,							
		<u> </u>				<u> </u>				
Describe in detail the manner in introducing it into the hole. If cen	nent or other plugs we									
feet for each plug so						•				
#1	720'	70 sx.								
# 2	185'	$\frac{20 \text{ sx.}}{10}$								
# 3	40'	10 sx.								
		- , , , , , , , , , , , , , , , , , , ,		1						
				RECE	IVED	N				
		STATE CORPORATION COMMISSION								
		12-6-77								
				DECO	0 1311					
-, -		CONSERVATION DIVISION								
		CONSERVATION DIVISION Wichita, Kansas								
, , , , , , , , , , , , , , , , , , ,										
	(If additional	description is necess	ary, use BACK o	f this sheet)						
Name of Plugging Contractor	John O. Fa		Kansas	67665						
Address		(usscii,	Kansas	07003						
KANSAS			DUCCELI							
TAIL OF		111 OF	RUSSELL		, 88.					
	armer, III	(e	mployee of ov	vner) or (own	er or operator)	of the above-described				
well, being first duly sworn on oath, above-described well as filed and that	says: That I have kno	owledge of the f	acts, statemen	its, and matter	s herein contain	ned and the log of the				
bove-described wen as med and ma			A A	Former 1	717					
		(Signature)	anno.	wine.	74-					
•		_0	Box 352		l, Kansa	s 67665				
	re me this301	⊦h •	Nover		Address)	77				
SUBSCRIBED AND SWORN TO before	re me this 301	thday of	novei	1001		' '				
				Hele	I Car	bon				
	<u>y</u> 15, 1979	Н	elen Car	rlson		Notary Public.				
	<i>.</i>	ROBERTS-HUTCHIN	SON. KS							
-	i e e e e e e e e e e e e e e e e e e e		, N#:							

Your Copy



15-163-20757-000

	RS LOG					s. <u>9</u> T.	10S R. 19W W	
ADINI. 15		•		,		1	E/2 NE NW	
API No. 15 —	County	Nur	nber		•	County	Rooks	
)perator					, , , , , , , , , , , , , , , , , , , ,	County	640 Acres	
John P. Jei	nnings Oi	1 Co.				ļ <u></u>	N	
ddress 200 É Eire	st Suite	309 W	ichita	KS 672	0.2	160		
200 É. First, Suite 309, Wichita, KS 67202 Well No. Lease Name							 - - - - - - - - - - - - - - - - - - -	
5	В	ALDWIN						
ootage Location						1		
660 feet from	enil X2X (M)	33	0 feet	from (E), WXX li	ne			
rincipal Contractor	*	Geole	-	r nah.	_	160	160	
John O. Farmer, Inc.			Richard E. Roby			Locate well correctly		
11-21-77			3780 P.B.T.D.			Elev.: Gr.	2210	
Date Completed			Oil Purchaser			DF 2213 KB 2215		
11-30-77		l 1	None	DβA		DF) KB 2213	
	· · · · · · · · · · · · · · · · · · ·		CASING	RECORD				
Report of all strin				<u> </u>				
·	· · · · · · · · · · · · · · · · · · ·	Size casing set				Casha	Type and percent	
Purpose of string	Size hole drilled	(in O.D.)	Weight ibs/ff.	Setting depth	Type cement	Sacks	additives	
Surface	124	8-5/8	26	202	Common	140		
Bulluo								
	<u>.</u>							
· · · · · · · · · · · · · · · · · · ·		1	<u> </u>					
•	,							
	LINER RECOI	RD			PER	FORATION REC	CORD ·	
Top, tt. Bottom, ft. S		Socks c	ement	Shots	Shots per ft.		Depth interval	
			,	1	1		1	
	TUBING RECO	ORD		Ì		•		
			set of				•	
Sixo	TUBING RECO	Packer	set at				•	
Sixo	Setting depth	Packer	<u> </u>	CEMENT SOI	JEEZE RECORD			
Sixo	Setting depth	Packer	<u> </u>	CEMENT SQI	UEEZE RECORD		Doub interval accord	
Sixo	Setting depth	Packer	<u> </u>	CEMENT SQI	JEEZE RECORD		Depth interval treated	
Sixo	Setting depth	Packer ACID, FRACT Antional kind of 1611 CO WINSS	<u> </u>	CEMENT SQI	JEEZE RECORD		Depth interval treated	
Sixo	Setting depth	Packer	<u> </u>	CEMENT SQI	JEEZE RECORD		Depth interval treated	
Sixo	REGESTATE CORPURNT	Packer ACID, FRACT Anti-onid kind of 100 CO-00185	<u> </u>	CEMENT SQI	JEEZE RECORD		Depth interval treated	
Sixo	REGIESTATE CORPORATE	Packer ACID, FRACT ANY and kind of 1611 CO MINISS 2 6 1978	<u> </u>	CEMENT SQI	JEEZE RECORD		Depth interval treated	
Sixo	REGIESTATE CORPORATE	Packer ACID, FRACT Antional kind of 1611 CO WINSS	<u> </u>	CEMENT SQI	JEEZE RECORD		Depth interval treated	
Sixo	REGIESTATE CORPORATE	Packer ACID, FRACT ANY and kind of 1611 CO MINISS 2 6 1978	URE, SHOT,	CEMENT SQI	JEEZE RECORD		Depth interval treated	
Sixo	REGIESTATE CORPORATE	Pocker ACID, FRACT ANY and kind of 1011 CO MINISS 2 6 1979 TON DIVISION a, Kansas	URE, SHOT,				Depth interval treated	
Sixe Date of first production	REGESTATE CORPORATI JAN 2 CONSERVAT Wichit	Pocker ACID, FRACT ANY and kind of 1011 CO MINISS 2 6 1979 TON DIVISION a, Kansas	URE, SHOT,	RODUCTION			Depth interval treated Gas-oil ratio	
Sizo	REGESTATE CORPORATI JAN 2 CONSERVAT Wichit	Packer ACID, FRACT ANY and kind of the CO MINISS CO 1979 TON DIVISION a, Kansas Producti	URE, SHOT,	RODUCTION wing, pumping, g	as lift, etc.)	bbis.		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Canservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-163-20757-0000 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWOW, ETC.: Operator John P. Jennings 0:1 Co. Well No. Lease Name 5 * BALDWIN Dry Hole T105 R 19WE **s** 9. WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH BOTTOM TOP Sample Tops: 1598 +617 Anhydrite 0 -202Sand & Shale 202 -987 Topeka 780 202 Shale 413 -1198 Heebner Shale 1075 780 Shale & Sand \$451 **-123**6 Lansing-K.C. 1275 1075 Sand Base Kansas City 657 -1442 1320 1275 Shale & Shells Shale, Shells & Sand 1598 1.320 Penn:Conglomerate 1598 1634 Anhydrite 3715 -150D 1634 2050 Shale & Shells **3774 -1559** Arbuckle 2050 2535 Shale & Lime **3780 -1565** Notal Depth Lime & Shale Shale & Lime Lime & Shale 2535 2835 2835 3275 3275 3530 3530 3678 Lime 3678 3715 Lime & Shale 3755 Chert & Congl. 3715 3755 3780 Cong. Chert DST# 1 3430' - 3507' 5' mud, open 30, shut 30, open 30, shut 30 all pressures 20% DST# 2 3512' - 3545' 15' mud open 30, shut 30, open 30, shut 30 IFP 20, FFP 20 ISP 450, FSI 443 DST# 3 3600' - 3633' RECEIVED STATE OF THE CENTRES ON recovered 15' mud open 30, shut 30, open 30, shut 30 ISP 30 39 JAN 26 1978 FFP 30 30 IST 438 FBP 438 CONSTRUCT NO UN SIG Vichita, Kansas USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

John P. Sennings Signature Operator

12-6-77 Title

Date