

ORIGINAL  
CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 30 2007

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6168  
Name: Lester Scheuneman  
Address: 27800 Pleasant Valley Rd.  
City/State/Zip: Wellsville Kansas 66092  
Purchaser: Crude Marketing  
Operator Contact Person: Lester Scheuneman  
Phone: (785) 883-4621  
Contractor: Name: Dale Jackson  
License: 4339  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
8-17-07 8-21-07 8-21-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28356-0000  
County: Miami  
S 14 NW 14 NW Sec. 14 Twp. 17 S. R. 21  East  West  
4380 feet from S / N (circle one) Line of Section  
4220 feet from E / W (circle one) Line of Section

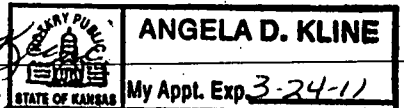
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  SE  NW  SW  
Lease Name: Boyscout Well #: H-6  
Field Name: Rantaul  
Producing Formation: Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 780 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 740  
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan Alt II ncr 1-15-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman  
Title: owner / operator Date: 11-23-07  
Subscribed and sworn to before me this 23rd day of November  
07  
Notary Public: Angela D. Kline  
Date Commission Expires: 3-24-11



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: JAM112170  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-1/8	2-7/8	6.5	740	Portland	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

Lease - Boy Scout  
 Contractor - Dale Jackson Production Co.  
 OPR - 4339

20, 6" Surface, 8 3/4" Hole  
 Cemented 5 Sacks

Well # 46  
 Started 8-17-07  
 Completed 8-21-07

1 1 Top soil  
 8 19 lime  
 34 103 shale  
 18 121 lime  
 7 128 shale  
 9 137 sand (Dry)  
 14 151 shale  
 4 155 lime  
 24 179 shale  
 2 181 Red Bed  
 11 192 shale  
 7 209 lime  
 2 221 shale  
 16 247 lime  
 1 258 shale  
 8 276 lime  
 5 281 shale  
 5 296 lime  
 3 319 shale  
 5 324 sand (Dry)  
 4 398 shale  
 5 403 sand (Dry)  
 2 425 shale  
 1 426 coal  
 2 428 shale  
 2 430 Red Bed  
 7 437 shale  
 3 440 sandy shale  
 2 442 Oil sand (Shaley Fair Bleed)  
 443 lime  
 444 Oil sand (limey Fair Bleed)  
 1 448 Oil sand (Shaley Fair Bleed)

2 450 shale  
 15 465 lime  
 40 505 shale  
 9 514 lime  
 12 526 shale  
 3 529 lime  
 13 542 shale  
 3 545 lime  
 17 562 shale  
 3 565 lime  
 7 572 shale  
 5 577 lime (oil show)  
 5 582 shale  
 1 583 Oil sand (shaley Good Bleed)  
 6 589 Oil sand (Good Bleed)  
 3 592 Oil sand shaley (Good Bleed)  
 2 594 shale (oil show)  
 64 658 shale  
 1 659 sandy shale (strong odor)  
 17 676 shale  
 1 677 coal  
 21 698 shale  
 4 702 Black shale  
 1 703 lime  
 5 708 Black shale  
 5 713 light sandy shale  
 19 732 shale  
 23 755 Black shale  
 22 777 shale  
 TD 780 Black shale

RECEIVED  
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 CONSERVATION DIVISION  
 WICHITA, KS

Diversified Supply  
 21368 Earnest Road  
 Parker, KS 66072  
 913-898-6200

213672

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
NAME		LESTER SCHEUERMAN		8-21-07	
ADDRESS					
CITY, STATE, ZIP					
913-710-9760					
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.
				<input checked="" type="checkbox"/>	
MDSE RETD		PAID OUT			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1	35	Bags Portland		8.60	301 -
2					
3	35	Bags Flyash		4.90	171 50
4					
5					
6					472 50
7		B-H-6 pd			29 77
8					
9					502 27
10		DEL			25 -
11					
12		2 pallets			28 -
13					
14					
15					555 27
16					
17		Ticket # 213571			856 28
18					
19					
20					1411.55
RECEIVED BY					

adams  
5805

KEEP THIS SLIP FOR REFERENCE

6.75

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 WICHITA, KS