

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31930
 Name: BlueRidge Petroleum Corporation
 Address: P.O. Box 1913
 City/State/Zip: Enid, OK 73702
 Purchaser: _____
 Operator Contact Person: Jonathan Allen
 Phone: (580) 242-3732
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Ken LeBlanc
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 _____ 10-16-07 _____ 10-27-07 _____
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 097-21617-00-00
 County: Kiowa
 _____ NE _____ SE Sec. 2 Twp. 27 S. R. 17 East West
2310 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Crockett Well #: 1-2
 Field Name: Trousdale West
 Producing Formation: _____
 Elevation: Ground: 2114' Kelly Bushing: 2125'
 Total Depth: 4710' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 418 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A A H I NR 1-15-09
 (Data must be collected from the Reserve Pit)
 Chloride content 25,000 ppm Fluid volume 320 bbls
 Dewatering method used liquid contents hauled off
 Location of fluid disposal if hauled offsite:
 Operator Name: Roberts Resources
 Lease Name: Mary SWD License No.: 32781
 Quarter NE Sec. 16 Twp. 29 S. R. 18S East West
 County: Kiowa Docket No.: D 28396

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 11-14-07
 Subscribed and sworn to before me this 14 day of November
20 07
 Notary Public: [Signature]
 Date Commission Expires: _____

NOTARY SEAL
 CURT GILBERTSON
 Notary Public
 State of Oklahoma
 Commission # 02007156 Expires 05/16/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **NOV 29 2007**
 _____ UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: BlueRidge Petroleum Corporation Lease Name: Crockett Well #: 1-2
 Sec. 2 Twp. 27 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, DI, CDN	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3924</td> <td>-1805</td> </tr> <tr> <td>Lansing</td> <td>4087</td> <td>-1968</td> </tr> <tr> <td>Pleasanton</td> <td>4413</td> <td>-2294</td> </tr> <tr> <td>Marmaton</td> <td>4449</td> <td>-2330</td> </tr> <tr> <td>Cherokee Shale</td> <td>4571</td> <td>-2452</td> </tr> <tr> <td>Mississippian Osage</td> <td>4620</td> <td>-2501</td> </tr> <tr> <td>Kinderhook</td> <td>4639</td> <td>-2520</td> </tr> </table>	Name	Top	Datum	Heebner	3924	-1805	Lansing	4087	-1968	Pleasanton	4413	-2294	Marmaton	4449	-2330	Cherokee Shale	4571	-2452	Mississippian Osage	4620	-2501	Kinderhook	4639	-2520
Name	Top	Datum																							
Heebner	3924	-1805																							
Lansing	4087	-1968																							
Pleasanton	4413	-2294																							
Marmaton	4449	-2330																							
Cherokee Shale	4571	-2452																							
Mississippian Osage	4620	-2501																							
Kinderhook	4639	-2520																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	418'	60/40 Poz	300	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--------------------------------------------------------------------

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 29 2007

CONSERVATION DIVISION
WICHITA, KS

Customer <i>Blairidge Petroleum</i>	Lease No.	Date <i>10-17-07</i>
Lease <i>Crockett</i>	Well # <i>1-2</i>	
Field Order # <i>17217</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
		Depth <i>418</i>
Type Job <i>CNW - S.P.</i>	Formation <i>418'</i>	County <i>Kiowa</i>
		State <i>Ks.</i>
		Legal Description <i>2-275-17w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft	<i>Pratt -</i>	Acid <i>300 gal. 4/10/02</i>	RATE	PRESS	ISIP	
Depth <i>418'</i>	Depth	From	To	Pre Pad <i>1.25 ft³</i>	Max		5 Min.	
Volume <i>26.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>413</i>	Packer Depth	From	To	Flush <i>26.5 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Bill Craig</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
----------------------------------------------	----------------------------------	-------------------------

Service Units	<i>17866</i>	<i>17840</i>	<i>17831</i>	<i>17862</i>					
Driver Names	<i>Oran</i>	<i>Paul</i>	<i>Billy Shields</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>02300</i>					<i>On location - Safety meeting</i>
<i>02338</i>					<i>Run Psg. 10' to 8 5/8 x 23" Psg.</i>
<i>02517</i>					<i>Log on bottom</i>
<i>02527</i>					<i>Shook up to Psg. - Back Circ. w/ Psg.</i>
<i>02536</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H2O ahead</i>
<i>02537</i>	<i>200</i>		<i>71</i>	<i>5.5</i>	<i>Mix Prt @ 14.7 #/gal</i>
<i>02551</i>					<i>Release Plug</i>
<i>02554</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>02600</i>	<i>250</i>		<i>26.5</i>		<i>Plug down</i>
					<i>Circulation thru Job</i>
					<i>Circulated Prt. to bit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2007
CONSERVATION DIVISION
WICHITA, KS

Customer	Ridge Petroleum Corporation	Lease No.		Date	10-26-07
Lease	Crockett	Well #	1-2		
Field Order	6-48	Station	Pratt	Casing	1 1/2" Drill Pipe
Type Job	Plug To Abandon-C.N.W.	Depth		County	Kiowa
		Formation		State	KS
				Legal Description	2-275-17W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	1 1/2" Drill Pipe	Shots/Ft		cement	145 sacks	RATE	60 gpm
Depth	Depth	From	To		13.8 lb./Gal.	PRESS	1000 psi with 4% Gel
Volume	Volume	From	To		6.90 Gal./sk.	ISIP	10 Min.
Max Press	Max Press	From	To				15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Fresh Water	Gas Volume	Total Load

Customer Representative	Bill Craig	Station Manager	David Scott	Operator	Clarence R. Messick
Service Units	19,867	19,903	19,905	19,931	19,962
Driver Names	Messick	Mattal	Shields		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					Trucks on location and hold safety meeting.
					1 st Plug 1,080 Feet - 50 sacks
3:30		200		5	Start Freshwater pre-flush.
		200	10	5	Start mixing cement.
		100	22.5	5	Start Freshwater Displacement.
3:45		-0-	27.5		Stop pumping.
					2 nd Plug 450 Ft. - 50 sacks
3:50		150		5	Start mixing cement.
		-0-	12.5	5	Start Freshwater Displacement.
3:55		-0-	13.5		Stop pumping.
					3 rd Plug 60 Feet - 20 sacks
4:18		-0-		3	Start mixing cement.
4:20			6	3	Cement circulated to surface.
					Stop pumping.
					Pull 2 jts. out of well.
		-0-		2	Top off well with cement.
		-0-	4-3	2	Plug Rat and Mouse Holes.
					Wash up pump truck.
5:15					Job Complete.
					Thanks,
					Clarence, Mike, Billy

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 29 2007
CONSERVATION DIVISION
WICHITA, KS